

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

1955 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYMORRIS R. ANTWEIL, OIL OPERATOR
(Company or Operator)Williams
(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 33, T. 14S, R. 31E, NMPM.

Wildcat

Pool, Chaves

County.

Well is 2310 feet from west line and 1980 feet from north line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1/8/55, 19 Drilling was Completed 1/25/55, 19

Name of Drilling Contractor Jennings Drilling Company

Address Box 877, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4443 DF The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3086 to 3100 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.70	Used	315	Texas	Pattern		
	& 40			Howco			
7	23&20	Used	3087	Howco	Packoff		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10 3/4	315	200	Pump & Plug	9	80 - Native
8 3/4	7	3087	100	Pump & Plug	11	Native plus 40 sx. starch

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was treated with 8000 gallons lease oil plus 10,000 lbs. sand

Result of Production Stimulation Well flowed 22 bbls per hour on 1/2" choke

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3100 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....1/28/55..... 19.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

Central New Mexico		Northwestern New Mexico	
T. Anhy.....	1320	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2150	T. Montoya.....	T. Farmington.....
T. Yates.....	2310	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	3086	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1320	1320	Redbed				
1320	1460	140	Anhyarite				
1460	2150	690	Salt				
2150	2310	160	Anhydrite				
2310	2425	115	Sand and Anhydrite				
2425	3086	661	Anhydrite, Redbed, Salt, Sand & Shale				
3086	3100	14	Oil Sand				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator MORRIS R. ANTWEIL Address Box 1058, Hobbs, N. M. Date February 3, 1955

Name Ken Jennings Position or Title Agent