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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 17 11 49 AM '68

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Tract 67	
9. Well No. Caprock Queen Unit, S.	
10. Field and Pool, or Wildcat 13	
11. County Caprock Queen (Chaves)	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Union Oil Company of California
3. Address of Operator P. O. Box 671, Midland, Texas 79701
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP T-14-S RANGE R-31-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4434 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-68

Received verbal permission to plug and abandon from Mr. John Runyan. Set 50 sx. cement plug #1 to plug open hole 3104' to 3117'. WOC 12 hours and tested casing to 1000 psi for 30 min. OK. Ran jet cutter inside tubing to top of cement at 2068' and cut tubing at 2048'. Spotted 25 sx. cement plug #2 2018' to 1780'. Shot off 5 1/2" OD casing at 1520' and recovered 1527'. Spotted cement plugs as follows:

#3 - 40 sx. - 1562' to 1392'
#4 - 40 sx. - 1120' to 952'
#5 - 50 sx. - 360' to 118'
#6 - 10 sx. - 30' to 0'.

Installed dry hole marker. Plugging complete 9-10-68. Left 307' of 9" OD casing and 1569' of 5 1/2" casing in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Gray John R. Gray TITLE Drilling Superintendent DATE Sept. 17, 1968

APPROVED BY John W. Runyan TITLE Geologist DATE JUL 20 1968

CONDITIONS OF APPROVAL, IF ANY: