

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

10 05

Company or Operator Morris R. Antweil Lease Williams
Well No. 3 Unit Letter L S 33 T 14 R 31 Pool Caprock-Queen
County Chaves Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit F S 33 T 14R 31
Authorized Transporter of Oil or Condensate Continental Pipeline Company
Address Artesia, New Mexico
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
No economic value - Flared

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil (☒) Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27 day of May 19 59

By Burton Veteto
Title Agent

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By [Signature]
Title _____

Company Morris R. Antweil
Address P.O. Box 1058
Hobbs, New Mexico



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Morris R. Antweil, P. O. Box 1058, Hobbs, New Mexico
(Address)

LEASE Williams WELL NO. 3 UNIT L S 33 T 14S R 31E
DATE WORK PERFORMED _____ POOL Delaney-Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

~~Propose to re-frac~~ the zone the well was originally completed in from 3108-3116', with approximately 40,000 gallons oil and 20,000 pounds sand. The tubing will not be pulled to do this work.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4441 TD 3116 PBD 3116 Prod. Int. 3108-3116 Compl Date 4/16/55
Tbng. Dia 2" Tbng Depth 3100 Oil String Dia 5 1/2" Oil String Depth 3116
Perf Interval (s) 3108-3116
Open Hole Interval _____ Producing Formation (s) Queen Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name *[Signature]*
Title Engineer District 1
Date AUG 16 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *[Signature]*
Position Geologist
Company Morris R. Antweil, Oil Operator

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE CCC

1953 APR 20 AM 9:31

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Morris R. Antweil Williams
(Company or Operator) (Lease)

Well No. 3, in NW 1/4 of SW 1/4, of Sec. 33, T. 14S, R. 31E, NMPM.
Un Designated Pool, Chaves County.
Well is 1650 feet from south line and 990 feet from west line
of Section 33. If State Land the Oil and Gas Lease No. is
Drilling Commenced March 22, 1955, 19 Drilling was Completed April 16, 1955.
Name of Drilling Contractor Jennings Drilling Company
Address Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 4441 DF The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from 3102 to 3113 No. 4, from
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9"	40	Used	307	Guide			
5 1/2"	17	Used	3105	Howco Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9	315	150	Pump & Plug	8.7	Native
7 7/8	5 1/2	3115	100	Pump & Plug	10.3	Native & 40 ex. Starch

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Production 2 bbls. per hour. Well was fraced with 8000 gallons oil and 8000 lbs. sand.

Result of Production Stimulation After frac, well swabbed and flowed 8 bbls. per hour.

Depth Cleaned Out 3113

1 **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3115 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing April 16, 1955, 19____.

OIL WELL: The production during the first 24 hours was 192 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt <u>2150</u>	T. Montoya.....	T. Farmington.....
T. Yates <u>2300</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen <u>3102</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1320	1320	Redbed				
1320	1460	140	Anhydrite				
1460	2150	690	Salt				
2150	2300	150	Anhydrite and salt				
2300	2425	125	Anhydrtie, sand and shale				
2425	3102	677	Anhydrtie with beds of salt, sand and shale				
3102	3115	13	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

April 18, 1955 (Date)
Company or Operator Morris R. Antweil Address Box 1058, Hobbs, N. M.
Name Ken Jennings Position or Title Agent