

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYIN. M. C. C. COPY
SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Tract 7A
3. ADDRESS OF OPERATOR P. O. Box 671, Midland, Texas 79701	9. Caprock Queen Unit, S.
4. LOCATION OF WELL (Report location clearly and accurately on any spot requirements. See also space 17 below.) At surface 2310 FNL and 2310 FEL Section 33	10. FIELD AND POOL, OR WILDCAT Caprock Queen (Chaves)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
12. COUNTY OR PARISH Chaves	13. STATE N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO PLUG AND ABANDON AS FOLLOWS:

Move in pulling unit, mix & pump 50 sx. Incor Neat Cement w/2% calcium chloride added through tubing. Displace to 3000' to cover perfs. 3093' - 3098' in 5 1/2" casing. WOC 4 hours, release packer or cut tubing. Displace water with mud and pull tubing. Mix & pump 150 sx. Neat Cement with 2% calcium chloride added in 5 1/2" x 8 5/8" annulus and displace below casing head. Spot 10 sx. cement from 0' to 30', cut off casing heads, weld on steel plates(tapped). Install dry hole marker and clean location.

RECEIVED

FEB 17 1969

O. C. C.

18. I hereby certify that the foregoing is true and correct ARTERIA, OFFICE

SIGNED R.G. Ladd, Jr.TITLE District Drilling Supt.DATE 2-12-69

(This space for Federal or State office use)

APPROVED BY R. L. BECKMAN
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
FEB 14 1969R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.