

NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

1958 AUG 4 AM 11:44

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	Baker					Williams		
	1	mpany or Operator)	WK	74, of Sec	т	(Lease) 14	51	NMPN
No	Q11 065 3	, in4	of	, or secCh	avos	**************************************	10 22220000000	Count
33		***************************************	North	Pool,line and	2310:		West	
is	**	feet from		line and		lect from	-0 -41440000017177777	
ection		If State L	and the Oil ar	nd Gas Lesse No. is	**************	7/14/58	00	
ling Comm	nenced	70/90	,	19 Drilling	was Completed			19
ne of Drill	ing Contracto	Persona	4	42 Dodgoo 44 Dodgoodga 4 444 4 4 44 6 4 4				
iress				,	164161011611111111111111111111111111111			*****************
				3.1	The infe	ormation given is	to be kept co	nfidential un
		1	9			*	e e	
			OI	L SANDS OB ZO	nes			
1 6	none	**		No. 4,	from	t	0	
1, Irom		40	••••	No. 5,	from		0	************
2, from				No. 6,	from	t	0	
3, from				210. 0				
				RTANT WATER				
lude data	on rate of wat	ter inflow and elev	ation to which	water rose in hole.				
1, from	none		to	***************************************		feet		
2, from			to	***************************************		feet		
3, from			to	******************************		feet	***************************************	
. 4, from			to	***************************************		feet		
•								
			1	CASING RECOR	CUT AND			
SIZE	PER FOO		AMOUNT	SHOE	PULLED FROM	PERFORATION		URPOSE
8 5/8 "	24	used	1701	Tex. Pat	•		Suri	race_
						<u> </u>		
	- 							
					-			
			MUDDING	AND CEMENT	NG RECORD			
		WHERE	NO. SACES	METHOD		MUD		NT OF USED
SIZE OF HOLE	SIZE OF CASING	SET	OF CEMENT	0325	1			
			75	Halliburt	on			
HOLE	CASING	SET	OF CEMENT		on			
HOLE	CASING	SET	OF CEMENT		on			
HOLE	CASING	170	75	Halliburt		HON		
HOLE	CASING	170	75 RECORD OF	Halliburt PRODUCTION A	ND STIMULA			
11 t	8 5/8	170	75 RECORD OF	Halliburt	ND STIMULA			
11 t	CASING	170	75 RECORD OF	Halliburt PRODUCTION A	ND STIMULA			
11 t	8 5/8	170	75 RECORD OF	Halliburt PRODUCTION A	ND STIMULA			
11 t	8 5/8	170	75 RECORD OF	Halliburt PRODUCTION A	ND STIMULA			
11 t	8 5/8	170	75 RECORD OF	Halliburt PRODUCTION A	ND STIMULA			
dry	8 5/8	170 • (Record the 1	Process used, I	PRODUCTION A	ND STIMULA	treated or shot.)		
dry	8 5/8	170 • (Record the 1	Process used, I	Halliburt PRODUCTION A	ND STIMULA	treated or shot.)		

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other specie sts or dexiation surveys were made, submit report separate sheet and attach hereto

TOOLS USED

	-			feet t									
Cab	le tool	ls were u	sed from	feet t	D	feet, a	nd from	***************************************	feet to	feet.			
• •	. •				PROD	UCTION							
Put	to Pro	oducing		••••	19	.							
OII	WEI	LL: Th	e production	during the first 24 ho	ırs was		bar	rels of liq	uid of which	% was			
		wa	s oil;	% was e	mulsion;	•••••	% water	; and	%	was sediment. A.P.I.			
		Gr	avitv										
C 4 1	e same		•	during the first 24 ho			MOE -1						
GA	S WEI						м.с.г. рі	us		Darrels of			
		liq	uid Hydrocarl	oon. Shut in Pressure	1b	16.							
Lei	ngth of	f Time S	hut in	······································	***************************************	•••							
	PLEA	ASE IN	DICATE BE	LOW FORMATION Southeastern New M		NFORMAN	CE WITI	H GEOGE	APHICAL SECTI Northwestern	- ,			
Т.	Anhy.	•••••		T.		*****	******	Т.					
T.	•			T.	Silurian			т.	•				
В.	Salt		·····	т.	Montoya			Т.	T. Farmington				
T.				T.	Simpson								
T. T.				T.	McKee Ellenburger								
Т.	~			T.	Gr. Wash								
T'.	San A	Andres		т.	Granite			Т.	Dakota	•••••			
Т.	Glorie	eta	••••••••••	т.	***************************************			т.		***************************************			
Т.				Т.	*****************			_					
Т. Т.				T.						***************************************			
т.				T.	***************************************								
T.	Miss.			т.	*	1	••••••	т.	•••••	······			
					FORMATI	ON RECC	ORD		. ,				
F	rom	То	Thickness in Feet	Formati	on	From	То	Thickness in Feet	For	mation			
			-			-	 	- In rect	 				
									+				
						•							
				_									
						1							
	_	<u> </u>	1				<u> </u>						
				ATTACH SEPARA	TE SHEET I	F ADDITIO	NAL SPA	ace is n	EEDED				
	I he	reby swe	ar or affirm t	hat the information g	iven herewith is	a complete	and corre	ct record o	of the well and all w	ork done on it so far			
as													
			()	lable records.	a (0/2/	<u></u>			(Date)			
		_	1/1/2	CAVIN	te Ran	4.1.1	Box 1	826.	Hobbs. N.M.				

Name.

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY George W. Beker, Box 1826, Hobbs, New Mexico (Address)								
LEASE Williams	WELL NO.	1 UNI	T C	s 33	T	14	R	31
DATE WORK PERFORME				rock Qu				
This is a Report of: (Che	ck appropriate l	block)	x Re	sults of	Test	of Cas	ing	Shut-off
Beginning Drillin	ng Operations		Re	emedial V	Work			
Plugging				her				
Detailed account of work	done, nature and	d quantity	of ma	terials us	sed ar	nd res	ults	obtained
FILL IN BELOW FOR REOriginal Well Data:	pressure decr	rease. D	rille	d ahead.				
DF Elev. TD	PBD	Prod.	Int.		Comp	l Date	;	
Thng. Dia Thng De	epth C	Oil String	Dia _	Oi	1 Str i	ng De	pth_	
Perf Interval (s)								
Open Hole Interval	Produc	ing Form	ation (s)				
RESULTS OF WORKOVER	₹:	<u></u>	· · · · · ·	BEFOR	E	Al	TE	R
Date of Test				- Wall - 124 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 -	······································			
Oil Production, bbls. per	day							
Gas Production, Mcf per	day							
Water Production, bbls.	per day							
Gas-Oil Ratio, cu. ft. pe	-							
Gas Well Potential, Mcf								
Witnessed by								
					(Com			•
OIL CONSERVATION Name	fuell		s true wledge lecrge	fy that th and comp				
Date		. Compar		1000	12	h		