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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
Patent	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

UNIT LETTER **D** **6811** FEET FROM THE **N** LINE AND **681** FEET FROM THE **W** LINE, SECTION **33** TOWNSHIP **14 S** RANGE **31 E** NMPM.

Union Oil of California

500 N. Matienfeld - Midland, Texas

S. Caprock Queen Unit

T-69 W-4, Sec. 33

S. Caprock Queen Unit

QL 4254

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Procedures Below:

1. 8 5/8" @ 211'
2. 4 1/2" @ 2937 W/300 Sx.
3. Perf. @ 2904' - 2913'

Plug #1 - 25 Sx. @ 2900'
Plug #2 - 5 Sx. @ Surface

Recovered 3000' Tubing

Establish Dry Hole Marker

H. D. Oden, Inc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Oden TITLE Agent for Union Oil of California DATE May 8, 1972

APPROVED BY John Runyan Geologist TITLE Geologist DATE NOV 5 1972

CONDITIONS OF APPROVAL, IF ANY:

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Form C-103
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5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

Patent Land

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name S. Caprock Green Unit
2. Name of Operator Union Oil of California	8. Farm or Lease Name S. Caprock Green Unit
3. Address of Operator 500 N. Marionfeld - Midland, Texas	9. Well No. T-89 A, W-4, Sec. 33
4. Location of Well UNIT LETTER D 621' FEET FROM THE N LINE AND 621 FEET FROM W LINE, SECTION 33 TOWNSHIP 14 S RANGE 31 E NMPM.	10. Field and Pool, or Wildcat S. Caprock Green Unit
15. Elevation (Show whether DF, RT, GR, etc.) GL 4274	12. County Curves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Procedures Below:

1. 8 5/8" @ 211'
2. 4 1/2" @ 2937' @ 300 Sk.
3. Perf. @ 2904' - 2913'

- Plug #1 - 25 Sk. @ 2900'
Plug #2 - 25 Sk. @ Base of 4 1/2"
Plug #3 - 35 Sk. @ Base of Surface 211'
Plug #4 - 5 Sk. @ Surface

Establish Dry Hole Marker

H. D. Odey, Inc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT I

July 13, 1971

JUL 15 1971

REFUSED

JUL 14 1971

OIL CONSERVATION COMM.
HOBBES, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 170630 JAN 14 1964 AM '64)

Name of Company Union Oil Co. of Calif.				Address 205 E. Washington, Lovington, New Mexico			
Lease South Caprock Queen Unit Tract 69-A	Well No. 4-30	Unit Letter D	Section 33	Township 14-S	Range 31-E		
Date Work Performed 1-1-64	Pool Caprock Queen			County Chaves			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
 Placement of well on water injection service
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 2948', ETD 2920'
4 1/2" C 2948', perfs. 2904-2913.

2" plastic lined tubing at 2811' with tension packer on bottom.

Placed well on water injection on January 1, 1964. Initial rate 1300 B/D at 420 psig.

Authority: Administrative Order WFX 163 dated 12-28-63.

Witnessed by R.H. Butler	Position Unit Engineer	Company Union Oil Co. of Calif.
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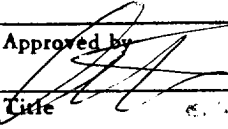
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name Richard H. Butler,	
Title Unit Engineer		Position Unit Engineer	
Date JAN 7 1964		Company Union Oil Co. of Calif.	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 106)

NOV 21 10 22 AM '63

Name of Company Union Oil Company of California		Address 619 West Texas Avenue, Midland, Texas			
Lease South Caprock Queen Unit-Tract 69A	Well No. 4-22	Unit Letter D	Section 33	Township 14-S	Range 31-E
Date Work Performed See below	Pool Caprock Queen		County Chaves		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
☐ Plugging
☒ Casing Test and Cement Job
☐ Remedial Work
☒ Other (Explain): **Completion of re-entry**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled cement plugs and cleaned out to original total depth of 2926'.
 Deepened to new total depth of 2948'.
 Ran & cemented 92 jts. (2937.53') 4-1/2", 9.5#, J-55, new, snls. casing at 2947.93' with 250 sx. reg. cement with 4% gel and 50 sx. Incor Heat cement.
 C.I.P. at 4 p.m., November 7, 1963.
 Waited on cement 18 hrs., tested casing with 1000# for 30 minutes. OK.
 Perforated 4-1/2" casing at 2904-2913' with 2 holes per foot.
 Acidised perms. with 250 gals. mud acid.
 Ran and landed 91 jts. (2806.25') 2" EUE, 4.7#, J-55, Plastic coated tubing at 2813' with Baker tension packer at 2811.32'.
 Well shut in November 13, 1963, pending Administrative Authority for use as water injection well.

Witnessed by Jimmie Hughes	Position Petr. Engr.	Company Union Oil Company of California
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

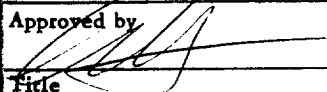
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name C. J. Dixon
Title Production Clerk	Position Production Clerk
Date	Company Union Oil Company of California