

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Joseph I. O'Neill, Jr.

(Company or Operator)

Elisabeth A. Williams

(Lease)

Well No. 2, in NE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 33, T. 14 S, R. 31 E, NMPM.

South Dickey

Pool,

Chaves

County.

Well is 1980 feet from South line and 1980 feet from West lineof Section 33. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced 3/25, 19 55 Drilling was Completed 4/2, 19 55Name of Drilling Contractor Midland Drilling CompanyAddress 209 N. Big Spring Street, Midland, TexasElevation above sea level at Top of Tubing Head 4434 The information given is to be kept confidential until \_\_\_\_\_, 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 3099 to 3116 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8</u>	<u>36</u>	<u>New</u>	<u>313</u>	<u>Baker</u>			<u>Surface</u>
<u>5-1/2</u>	<u>14</u>	<u>"</u>	<u>3130</u>	<u>"</u>		<u>3104 - 3116</u>	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11</u>	<u>8-5/8</u>	<u>313</u>	<u>275</u>	<u>Pump</u>		<u>Circulated cement</u>
<u>7-7/8</u>	<u>5-1/2</u>	<u>3130</u>	<u>175</u>	<u>"</u>	<u>10.4#/gal.</u>	<u>filled annulus</u>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3130 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 4/10, 1955

OIL WELL: The production during the first 24 hours was 59 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anby	1348		T. Devonian		T. Ojo Alamo
T. Salt	1450		T. Silurian		T. Kirtland-Fruitland
B. Salt	2250		T. Montoya		T. Farmington
T. Yates	2305		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3099		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Sand & Red Beds				
315	1658	1343	Red Bed				
1658	1705	47	Red Bed & Gyp				
1705	2230	525	Red Bed & Anhydrite				
2230	2537	307	Gyp & Anhydrite				
2537	2662	125	Sandy Lime				
2662	2974	312	Sand & Anhydrite				
2974	3130	156	Anhydrite & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Joseph I. O'Neill, Jr. Address 209 N. Big Spring St., Midland, Tex. 4/28/55  
Name Agent Position or Title Agent



**LTR**



**Job separation sheet**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Joseph I. O'Neill, Jr. Lease Elizabeth A. Williams

Address 209 N. Big Springs St., Midland, Texas  
(Local or Field Office) (Principal Place of Business)

Unit K, Well(s) No. 2, Sec. 33, T. 14 S, R. 31 E, Pool South Drickey

County Chaves Kind of Lease: Oil

If Oil well Location of Tanks Lease

Authorized Transporter Artesia Pipe Line Company Address of Transporter

Box 660, Roswell N. Mex.  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas from this unit are

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28th day of April, 1955

Joseph I. O'Neill, Jr.

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By J. G. Stanley

By Elizabeth A. Williams

Title Agent

Title \_\_\_\_\_

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.