# NEW .4EXICO OIL CONSERVATION COMM.\_SION Santa Fe, New Mexico

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Midland, Texas A	pril 19, 1955
			(Place)	(Date)
VE ARE H	IEREBY R	REQUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
noasbu T	. O'MEI.	LLo UE'o	Elizabeth A. Williams, Well No3, inSE	1/4 SW 1/4
(Con	mpany or O	perator) २३	, T. 14 S , R 31 E , NMPM., Undesigna	
(Unit)	, Sec	······································	, 1, R, NMPM., undesigna	560 Poo
Ch	laves	····	County. Date Spudded 1/1/55 , Date Completed , Date Compl	4/10/55
	e indicate		, and a procedure of the complete compl	
			Elevation 430 Total Depth 3145 , P.B.	
			Top oil/gas pay. 3106 Name of Prod. Form. Que	een Sand
			Casing Perforations: 3108 - 3218	or
			Depth to Casing shoe of Prod. String. 31/14	
			Natural Prod. Test. Swab Ildi	<b>B</b> OPD
			based on 6 bbls. Oil in 1 Hrs.	O Mins.
	••••••		frac Test after allers frac 26.	BOPD
Casing a Size	Feet	ing Record Sax	Based on 264 bbls. Oil in 24 Hrs.	
8 5/8	320	250	Gas Well Potential	
5 1/2	3144,	175	Size choke in inches. 20/64	
			Date first oil run to tanks or gas to Transmission system:	Us/55
			Transporter taking Oil or Gas: Artesia Pipe Line Con	nceny
marks:				
			nation given above is true and complete to the best of my knowledge.  Joseph I. O'Naill, J	je,
- 1			(Company or Operator)	
SAL	CONSER	YATION C	COMMISSION By: (Signature)	wun,
1.	t Sz	anley	/ Title Agent	*****
		1	Send Communications regarding	well to:
e	************	(	Name Joseph I. O'Neill, J	
			209 North Big Spring Midland, Texas	•

#### NEW MEXICO OIL CONSERVATION COMMISSION

#### 1935 APR (E. M. 9:36 CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease Eliabeth A. Williams
Address. 209 North Big Spring, Midland, Texas.	/Principal Diago of Projects
	, T. 14 E., R. 31 E., Pool Underland
	<u>011</u>
If Oil well Location of Tanks	
Authorized Transporter	
(Local or Field Office)	
Per cent of Oil or Natural Gas to be Transported	
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELI	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
The undersigned certifies that the Rules and Regulations	of the Oil Conservation Commission have been complied with.
Executed this the day of day o	·
	Joseph I. O'Meill. Fr.
Approved, 19,	
OIL CONSERVATION COMMISSION	By week with
Ву	Title
Title	

(See Instructions on Reverse Side)

#### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating owner-ship or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS: 33

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

nstructions in the Rules and Regulations	of the Commission.  Indicate Nature of Repo	ort by Checking Bel	ow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-	LT OF TEST X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT ON (Other)	
	lmi l	19. 1955	YI dla	nd, "exc.s
				Place)
Following is a report on the work			Elizabeth A. Will	\$ 25% EQ.
(Company or Oper	rator)		(=====/	
(Contractor)			in the SE /4 SW /4	
T. 11 S, R. 31 E, NMPM.,	Undesignated	Pool,	Chaves	County.
The Dates of this work were as follows:	Ays:	111, 1955		
Notice of intention to do the work (************************************	(was not) submitted on Form	G-102 Om	(Cross out incorrect words)	
and approval of the proposed plan (****)		DONE AND DEST	TTG ORTAINED	
DETAL	LED ACCOUNT OF WORK	DUNE AND RESU	LIS OBIAMED	
52 inch casing	set and cemented wi	th 175 sacks	at 3144' tested with	
1000# pressure	for 30 minutes. No	quob in brea	aure.	
Roy Igo, J	·	d Drilling Co	many Torit Pro	ප් <b>රක</b> ්ෂ
Witnessed by(Name)	E STANDARD	(Company)	(Title)	# 1.10 to 10
1		I hereby certify the	nat the information given above i	s true and complet
Approved: OIL CONSERVATION	COMMISSION	to the best of my	knowledge.	
C. V. Storola	4	Name	yell - M	
(Name)	/	Position	Agent Joseph I. O'Neill. <i>J</i> r	NO.
		Kepresenting	209 North Big Spring	· A
(Title)	(Date)	Address	Midland, Texas	***************************************
(Title)	(Date)	Address	iland Zexas	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

SIZE PER FOOT USED AMOUNT SHOE TURBET TO Surf Surf Surf Surf Surf Surf Surf Surf	, 19.5	South  L/10  is to be kept	feet fro	CO 660	isg was Coompany	of Sec	nd the Oil and	sted	infe	Undes:	is
Undesignated Pool, Caves    1980	, 19.5	South  4/10	feet fro	660 completed	isg was Co	Pool,	nd the Oil and	et from	igna fe	Undes: 1980 33	is
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ng Commenced	ept confidential u	is to be kept	, Texas	ompleted Y Hidland	g was Co company St., 1	55 Drilling Co	Midland D				0
cof Drilling Contractor  209 E. Big Spring St., Ridland, Taxas  tion above sea level at Top of Tubing Head  3100  OIL SANDS OR ZONES  3106  3122  No. 4, from  No. 5, from  No. 6, from  IMPORTANT WATER SANDS  added data on rate of water inflow and elevation to which water rose in hole.  Inform  Lo.  Some  CASING RECORD  CASING RECORD  Size  WEIGHT NEW OR USED AMOUNT SINGE PULLED FROM PERFORATIONS PERFORATIONS PERFORATIONS SAIT  SAIT  SAIT  CASING RECORD  SAIT  SAIT	ept confidential u	is to be kept	, Texas	y Hidland	St., 1	rilling Co	Midland D			nenced	ng Comm
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OIL SANDS OR ZONES  1, from	ept confidential u	is to be kept				_	EUT N. UL			ing Contract	of Drill
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-1/2 14 New 3144 Sakes 022	Surface					Baker	320	New		36	-5/3
	ATT DATE THE					Saker	31/4	New		24	2/0
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7-7/8 5-1/2 3144 175 10-57			<i></i>				717	LUL	51	5-1/2	7-7/0
							1				l

#### POORED OF THILLES LAW AND SPECIAL TERMS

If drill-stem or other special so is the deviation surveys were shade, submit report on separate sheet and attach hereto

#### TOOLS USED

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WELL.								
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ength of Ti	me Sh	ut in						
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Joseph I. O'Neill, Jr.	209 N. Big Spring Street, Midland, Tex.
Name Sulvey Imust	Agent Position or Title
Training to the Utility of the Utili	Position or Title

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Hosss rypics occ

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

	changes in s notice in	QUINT					drilling or recombilition e returned to the sender. ns in Rules and Regula-
			idland, T	exas		March 3, 19	55
SANTA FI Gentlemen You a	E, NEW M : are hereby	fEXICO		ntention to commence th	e (Drilling) (Recomplet	ion) of a well to be kn	own as
			liasheth	Company A. Williams	O'Neill, Jr. or Operator)		
			(Lease)				
located	1980	fee	t from the	line of Section	80 33 _ 1), S	line and	feet from the
<del>-</del>				The state of many	ated put	Chave	, NMPM. County
(GIVE LC	CATION	FROM S	ECTION LIN	•			County
D	C	В	A	If patented land the ov	wner is		
E	F	G	Н	The status of plugging Maryland Cas	bond is Bond #90 ualty Company I	) - 111,2150 Dated 11/12/53	<u> </u>
L	К	J	I	Drilling Contractor	Midland Da 209 North	illing Company Big Spring	
М	N	0	P	***************************************	Midland,	noon Sand	
				We intend to complete	this well in the	3200	feet.
We p	ropose to u	se the foll	lowing strings		PROGRAM		tect.
Size	of Hole	s	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
<u>ו</u>	ľu .	8	5/8	36	New	280	To Surface
	7 7/8	5	1/2	3/3	n	3200	175
		-		dvisable we will notify your recompletion give full de		f work.)	
Approved. Except as		:		19	Sincerely yours,	oseph I. O'Neil	<del></del>
	v				By 1	(Company or Operate	
	1		1			Agent	
	ØIL, e	ONSERV	ATION COM	IMISSION	PositionSend	Communications regar	ding well to
Ву	$Q, U_j$	/ . <i>J</i>	taple	<u>/</u>	Name	9 North Big S	
			1	_	Address	ldland, Texas	