DISTRIBUTI			
ANTA FE			
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1: 5.G.S.			
L ND OFFICE			
TRANSPORTER	OIL		
	GAS		
O ERATOR			
PRORATION OF	ICE		

C-110

ANTA FE	REQU	UEST FO	ERVATION COM	IMISSION	Form C	
19 %.G.S.		Α	AD.		Supersedir Effectives	104 and
L ND OFFICE	AUTHORIZATION TO	TRANS	ORT OIL AND	NATURAL G	SAS	
TRANSPORTER OIL						
GAS						
PRORATION OFFICE	+					
Operator						
Rapid Company	, Inc.					
A dress						
Reason(s) for filing (Check proper	s Services, Inc., Box 70	63, H e t	be, New Men	dec 88240		
New Well	Change in Transporter of:		Other (Pleas	a arplai-1		·
Recompletion	O.,	ary Bris	dated 1	merri to pe	plugged as	per C-103
Change in Ownership	Contract on the	orensin	Allega T	O) TA) 14		
If change of ownership give nan	ne 14171 en e 1417		- 1			
and address of previous owner_	ne Miller & Miller Auctio	meers,	Inc., 2525	Bremman A	Ve. Ft. Nor	th. TY 76
DESCRIPTION OF WELL AN	ND FEACE					(O.
Lease Name Queen Unit	Well No. Pool Name, Includi	no Forma		Kind of Lease		
	Caproc	k Quee	n.	State, Federal	or Fee State	E-327
Location	990 North					
Unit Letter	Feet From The North	_1 in vard	330	Feet From Th	_e West	
Line of Section 34	Township 14.8	31 E				· · · · · · · · · · · · · · · · · · ·
	nange		, ММРМ	Chave	76	
ESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	ા હું				
Name of Authorized Transporter of	Off or Condensate	Α	The address t	o which approved	copy of this feet	No New Z
ame of Authorized Transporter of	Casinghead Gas or Dry Gas					•• •
	or Dry Gas [1]	8.3	Ghe. vetress t	o which approved	copy of this were	* Scall =
well produces oil or liquids,	Unit Sec. Twp. Ree.	<u>-</u> 1643	and connecte	d? When		
ve location of tanks.			,	. when		
his production is commingled	with that from any other lease or po	o° şiy	oing org order	number		-
MI LETION DATA	OII Wall					The second section of the second
Designate Type of Comple	tion = (X)	•	on er	Deepen F	lug Back	ff. Resi
ate Spudded	Date Compl. Ready to Pros.	- 1. j.,	1.	. i	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.,				-	.B.1.D.	
Fractions (DF, KKB, KT, GR, etc.,	Name of Producing Formation		1 The State of Commission of Conference of C	T	ubing Dep./	1 114 N
rforations		1	A control of the selection of the law over black.			
				D	epth Casing Li	
	TUBING, CASING, A	430 C4	31 0 9 20 03			
HOLE SIZE	CASING & TUBING SIZE	- 4	DEPTHISE		SACK	4 to 1 to 100
			A seed to the seed of the seed			
		a				
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ST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	· Age of	e de la companya de l La companya de la co	see it id oil and	ment by	
L WELL te First New Oil Run To Tanks	able for this Date of Test	0 (63% 51	1 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			- allou
	> V. 1891	1 7 7	ি ১০ - শংকার 🗒	out y, gas lift, at	(c.)	
ngth of Test	Tubing Pressure	- i :	1 2 2		oke Size	
mel David D					transes (USA)	
tual Prod. During Test	Oil-Bbls.	17724	er og skalle stander for at the standard design of the standard desi	Ga	a-MCF	4 .
			Total may always			
AS WELL						
ctual Prod. Test-MCF/D	Length of Test	• #*	THE STREET		malan . t M	
			***	Gre	rvity of Cara	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Complete	· · · · · · · (Ebot-i	Che	oke Size	
RTIFICATE OF COMPLIAN	CE	- - -	Sil co	NSERVATIO	N COMMISS	
rehy certify that the auton and						
	regulations of the Oil Conservation with and that the information given		* / ED	-	N	. A se approxim
re is true and complete to the	with and that the information given best of my knowledge and belief.		· A server - years seems and security			
		Har	· · · · · · · · · · · · · · · · · · ·			
1/2 1/		1				46 - 16 p
Marina G	<u> </u>	i.	is form is to be	for ellowette	for a section	do.
(Signa	nture)	v. 211.			for a newly drilled by a tabulation of	lampened oviation
	le)	in tests	asen on the well a rections of this	I in accordance a form must be	with RULE 1. filled out complete	
2/5/75	••/	li anti-	THE STATE FOOD	preced meris.		
(Dat			or under	iona I, II, III,	and VI for erange	ာ် ဝွwner,