NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Midland, Texas (Date) (Date)					
You are hereby notified that it is our intention to commence the (Drilling) (Received of a well to be known as Ade Oil Company, Box 126, Midland, Toxas Company or Operator) Phillips-State (Lease) (
Ads 011 Company, Box 126, March (Company or Operator) Phillips—State (Lease) Well No. 1 in and 330 feated 990 feet from the North line and 330 feated 990 feet from the North line and 330 feated 990 feet from the North line and 330 feated 990 feet from the North line of Section 311 for 11.5 R 31E NMPM. GIVE LOCATION FROM SECTION LINE) Caprock—Queen Pool, Chaves If State Land the Oil and Gas Lease is No. E32.77 If patented land the owner is Address—We propose to drill well with drilling equipment as follows: Rotary Mechanism. Rig. The status of plugging bond is Blanket. Drilling Contractor Unknown We intend to complete this well in the Caprock—Queen formation at an approximate depth of 3150 CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks 12 1/hm 8 5/8m OD 21.6 New 3125 150					
Phillips—State (Lease) (Company or Operator) (Company or Operator					
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the above plans become advisable we will notify you immediately.					
If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)					
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If changes in the above plans become advisable we want they, application of the proposed plan of work.)					
ADDITIONAL INFORMATION (If recompletion give run details of property)					
ADDITIONAL AND CONTRACTOR OF THE PROPERTY OF T					
Sincerely yours,					
Approved					
Company of Operator)	Fly, Jr				
Ву					
Position	PositionOffice Manager				
OWERDYATION COMMISSION Send Communications regarding well by	Send Communications regarding well to				
Name Ada 011 Company					
By Address Box 126					
Midland, Texas					

NEW MEXICO IL CONSERVATION COMMIS 1

Form C-128

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		W	ell Locat	ion and	or Gas	Proratio	Date	MARCH	12,1956	
Operator	404	OIL CO.			Lease	PHIL	LIPS 57	ATE		
				.2%						
Well No		Section	34	Town	ship	143	Range	316	ЙМРМ	
Located	330	Feet Fro	om WE	<u>37</u>	Line,	990	Feet Fr	om_ <i>No</i> /	RTH Line,	
(CHAVE	5	County,	, New M	Mexico.	G. L.	Elevation_	4425.	2	
Name of P	roducing	Formation_	QUEE	EN.	Pool	CAPRO	CK Dedic	ated Acr	eage 40	
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2. If the any other	Well a D	ual Comp.? Question 1 completed v	is yes, a	are ther	pre e ma tha	pared front de by me	ertify that om field no or under ne are true knowledge	otes of ac my super and corr	tual surveys vision and ect to the	
Name C. L. Ply (G. L. Ply, Sp.) Position Office Representation					Dat	Date Surveyed 2-29-56				
Representi		Oll Company Cland, Turns			-		Professio		eer and or	