



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State R-34

(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 of SE 1/4, of Sec. 34, T. 14S, R. 31E, NMPM.

Caprock-Queen

Chaves

Pool,

County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 34. If State Land the Oil and Gas Lease No. is E5364

Drilling Commenced 5-29, 19 56 Drilling was Completed 6-8, 19 56

Name of Drilling Contractor Donnell Drilling Co.

Address 607 Texas Bank Bldg., Dallas, Texas

Elevation above sea level at Top of Tubing Head 4414 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3100 to 3114 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24	New	298	Guide Shoes			
4 1/2	9.5	New	3102	Guide Shoe & Float Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	7 5/8	314	200	Pump & Plug		
	4 1/2	3086	700	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3114 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 8, 1956
OIL WELL: The production during the first 24 hours was 252 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1392	T. Devonian.	T. Ojo Alamo.	
T. Salt. 1475	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 2150	T. Montoya.	T. Farmington.	
T. Yates. 2314	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers. 2549	T. McKee.	T. Menefee.	
T. Queen. 3100	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1385	1385	Redbeds				
1385	1465	80	Anhydrite				
1465	2150	685	Salt and Anhydrite				
2150	2300	150	Dolomite, Shale and Anhydrite				
2300	2550	250	Sand, Shale and Dolomite				
2550	3100	550	Dolomite, Anhydrite				
3100	3114	14	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 7, 1956 (Date)
Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico
Name [Signature] Position or Title District Superintendent

STATE R-34 NO. 2: T.D. 3114. Formation Sandy Lime. Elevation 4414'. DF 11' above ground. Queen pay 3100 to 3114' open hole. Casing point 4 1/2" at 3086'. On initial potential flowed 42 bbls. of 36° gravity oil and no water in 4 hours thru 3/4" choke on 2" tubing. TP 150#. CP 0#. Daily potential 252 bbls. oil with 51.3 MCF gas, GOR 196. Estimated daily allowable 38 bbls. oil effective 6-8-56. Well was not treated. Well was not shot. Pipe line connected: Texas-New Mexico Pipe Line Company. Spudded 5-29-56. Drilling completed 6-8-56. Date rig released 6-8-56. Date tested 6-8-56.