Constitution of the property	PISTRIBUTION	1 I				
AUTHORIZATION TO RANKS 200 L. AND NATURAL GAS AUTHORIZATION TO RANKS 200 L. AND NATURAL GAS DEPARTMENT OF PLEE O EMATOR D EMATOR O	SANTA CE	NEW	MEXICO Ot , CONTINE	VATERIA POMARICO		
AUTHORIZATION TO RAMPORTER OF ALL NO DATURAL GAS AUTHORIZATION TO RAMPORTER OF ALL NO NATURAL GAS AUTHORIZATION TO RAMPORTER OF ALL NO NATURAL GAS PROMATION OFFICE OFFICE PROMATION OFFICE OFFICE OFFICE PROMATION OFFICE OFFICE OFFICE CHANGE OF CONTROL CHANGE OF OFFICE OFFICE SECRETION OF FELL AND LEASE SECRETION OF A FELL AND LEA		4-4	REQUEST FOR	SELOWARIE		
AUTHORIZATION TO RANGE SET LAND NATURAL GAS TO ORTHOR CASA O CHANGON PROMATION OFFICE Operation Control of the Consequence of the Consequence of the Consequence of the Consequence of Consequence		+	54.50		Effect,	- 1
THE AND POTENTIAL CONTROL OF THE CON		AUTHORIZA	TION TO PRAME O	RT CL. AND NATHRA	I GAS	
C STATON PROMATION OF FIGE CONTROL STATION A THE STATION CONTROL CONT	7.011	 		**************************************	L OAS	
PROPATION OFFICE Control Consequence Inc. Box 763 Habbs New Marcino 88910 Character Character proper bass Character Char	HANSPORTER					
A first and Company Inc. **Ye Oil Reports & Cas Secrices, Inc., Box 763, Hebbs, New Marko 88210 **New Woll Company in Company in Transparers of Company in Transparers of Company in Comp						
Continue Company Inc.	PRORATION OFFICE	 				
A visual processor of the processor of t	•					
Change in Counsehip Consumptions of Counselosters of Coun	Ardress	s Services, Inc.	Box 763. Habba	None Manual and Asia		
Change in Councerhip. Common in Councerhip. Counc		box)	1-2)	Other (Please explain)	20	
Casingheed Cas Change of ownership give nameliller & Hiller Auctioneers, Inc., 2525 Brennen Are., It. Worth, II diddress of previous owner. BESCRIPTION OF WELL AND LEASE State 42!: 1 Caprock Queen	<u></u>	Change in Transp	orter of:		Inc	
change of ownership give name and address of previous owner militar & Miller Auctionests, IRC., 2525 Brannen Ava., Ft. North, IR. ESCRIPTION OF WELL AND LEASE Some Name State 48!! 1	· >	011	Dry Gos	1	-	
change of ownership give name aller & Miler Auctioness. Inc., 255 Brown Are., Ft. North, IX ESCRIPTION OF WELL AND LEASE. ***Space Name ***State 48th.** ***Pack Aught.**	Change in Ownership	Casinghead Gas	Cor ensure	Formerly East	cap Queen Unit	#20
Secretary Secr	change of ownership give nam nd address of previous owner_	Miller & Miller	luctioneers. In			
State #Q!!. 1 Capture Queen State #Q!!. 1 Capture Queen State, Federal of Fee State Line of Section 34 Township 14.8 Range 31.8 NNEW, Chaves SIGNATION OF TRANSPORTER OF OIL AND NATURAL (AS Some of Authorized Transporter of Oil ©) or Condensate Note of Authorized Transporter of Oil ©) Was partially Company Was produced oil or liquids, Was production is commingted with that from any other lease or prosequency of the control of tours. May product on its commingted with that from any other lease or prosequency Its Spudded Date Compl. Recety to Proc. Designate Type of Completion — (X) Its Spudded Date Compl. Recety to Proc. Tubing Caping Tubing Casing, 1 Tubing Dept. Tubing Dept. Tubing Casing, 1 Tubing Dept. Tubing Casing, 1 Tubing Pressure Chave #Gen. No. A. 10 Proc. Tubing Casing, 1 Tubing Pressure Chave #Gen. No. A. 10 Proc. Tubing Casing, 1 Tubing Pressure Chave #Gen. No. A. 10 Proc. Tubing Casing, 1 Tubing Pressure Chave #Gen. No. A. 10 Proc. Tubing Casing, 1 Tubing Pressure Chave #Gen. No. A. 10 Proc. Tubing Casing, 1 Tubing Pressure Chave #Gen. No. A. 10 Proc. Tubing Casing, 1 Tubing Pressure Chave #Gen. No. A. 10 Proc. Tubing Casing, 1 Tubing Pressure Chave #Gen. No. A. 10 Proc. Tubing Pressure Chave #Gen. No. A. 10 Proc. Tubing Casing, 1 Tubing Pressure Chave #Gen. No. A. 10 Proc. Tubing Pressure Chave #Gen. No. A. 10 P	DESCRIPTION OF WELL A	ND LEASE		E.S. D. GIRBON	Ave., Ft. Wort	I, IX
Unit Letter B 660 Feet From The North 1980 Feet From The Line of Section 34 Township 14 8 Bonge 31 E NAME. Chaves ESIGNATION OF TRANSPORTER OF OIL AND NATURAL (AS Of Condensors Transporter of Oil 20 Oi		1 _ 1	me, Including Format .	Kind of Le	qse	<u> </u>
Unit Letter B 660 Feet From The Rooth Line of Section 34 Township 14.8 Range 31.E NMPH. Chaves PESIGNATION OF TRANSPORTER OF OIL AND NATURAL (AS Come of Authorized Transporter of Oil 2 Or Confensate Fall Give address to which approved copy of this five and of Authorized Transporter of Consingled Gas or Dry (22) North Freedom Avenue, Artesia, N.M. 88211 Nort		1 0	aprock Queen	State, Fed	eral or Fee	
Line of Section 34 Township 14.5 Romes 31.5 NNFM, Charts SIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Tome of Authorized Transporter of Oil 2 of Condensore					2000	
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Gree of Authorized Transporter of Oil Consensus or Condensets or Condensets Authorized Transporter of Oil Consensus are of Authorized Transporter of Oil Consensus are of Authorized Transporter of Oil Consensus or Condensets Authorized Transporter of Orangelesed Gas or Condensets North Transporter of Orangelesed Gas North Transporter of Orangelesed Gas North Transporter of Orangelesed Oil Consensus North Transporter of Orangelesed Oil Consensus North Transporter of Orangelesed Oil Consensus North Transporter Oil Consenses North Transporter Oil Consenses North Transporter Oil Consensus North Transporter Oil Consenses North Transporter Oil Consenses North Transporter Oil Consensus North Transporter Oil Consensus No	Unit Letter B; 6	60 Feet From The N	lorth time and	1980 Feet Fro	m The Park	
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL (AS one of Authorized Transporter of Oil (A) or Condensete	34	. 11.4			Tile	-
wattons (DF, RKB, RT, GR, etc.) Name of Productions TUBING, CASING, AT HOLE SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE TUBING CASING, AT TUBING CASING, AT TUBING CASING, AT TUBING CASING, AT TUBING CASING & TUBING SIZE TUBING CASING WAND AND AND A	Line of Section	Township 14 5	Range 31	, NMPM,	Chaves	
well produced of the production is commingled with that from any other lease or pool give with a content of the production is commingled with that from any other lease or pool give with a content of the content of th	FSIGNATION OF TRANSPA	DETER OF OUR ASSESSMENT				
Some of Authorized Transporter of Casinghead Gas or Dry (185]	ame of Authorized Transporter of	Oil OIL AND N	ATURAL CAS	101		
Mone - TOTM	wajo Refining Compa	ny				
Well produces oil or liquida, with that from any other lease or pool give block of tonks. K 34 148 318 No his production is commingled with that from any other lease or pool give block of control of the committee of the control o	ame of Authorized Transporter of		ry Gas T	W FICHER AVERNO	Artemia, N.K.	88210
well produces oil or liquids, R 34 LAS 318 No Initial production of tanks. Me Sec. Twp. Rgs. No. Rgs. Rgs.				one a address to which app	roved copy of this in-	
we location of tanks. It 34 148 318 No This production is commingled with that from any other lease of pool give a ding on order number: MMPLETION DATA Designate Type of Completion — (X) The Spudded Date Compl. Ready to Property of Spudded Date of Froducting Formation Depth Casing 5 TUBING, CASING, A1 2 Character of Tubing Depth Casing 5 TUBING, CASING, A1 2 Character of Spudded Date of Tubing Size Date of Tubing Size Date of Tubing Property of Spudded Date of Tubing Property of Spudded Date of Tubing Property of Care of Spudded Date of Tubing Property of Care of Spudded Date of Complete Date of Complete Spudded Date of Complete D		Unit Sec. Tw	p. Rge.	1975 Coopposed	11	
this production is commingled with that from any other lease or pool give to the gentler number: Designate Type of Completion - (X)					nen	
Designate Type of Completion — (X) Date Compl. Ready to Proc. Date Spudded Date Compl. Ready to Proc. P.B.T.D. P.B.T.D. Tubing Dept. Triorations TUBING, CASING, AP TUBING SIZE TUBING, CASING, AP TUBING SIZE TUBING, CASING A TUBING SIZE TUBING CASING A TUBING SIZE TOTAL AND REQUEST FOR ALLOWABLE ST DATA AND REQUEST FOR ALLOWABLE WELL Able for this a att. Case MCF SWELL Under Proc. Under Proc. Under Test Tubing Pressure Choke Size Choke Size RTIFICATE OF COMPLIANCE ABS CONSERVATION COMMISSIONS ABS CONSERVATION COMMISSI	this production is commingled					
Designate Type of Completion — (X) The Spudded Date Compl. Ready to Product P.B.T.D. Populations (DF, RKB, RT, GR, etc., Name of Producting Formation TUBING, CASING, AP CERR TUBING, CASING, AP CERR HOLE SIZE CASING & TUBING SIZE CASING & TUBING SIZE TOTH SET SACH ST DATA AND REQUEST FOR ALLOWABLE Test must be to sale for this good and for	OMPLETION DATA	with that from any other I	ease or pool give to m	mitelog order number:		
Date Spudded Date Compl. Ready to Proc. P.B.T.D. P.B.T.D. Populations Tubing Depth Cosing 6 TUBING, CASING, AI CERT HOLE SIZE CASING & TUBING SIZE PYH SCT SAGY ST DATA AND REQUEST FOR ALLOWABLE WELL WELL Able for this a str. Safe for this a str. Sa						
P.E.T.D. P.E.T.D. P.E.T.D. Tubing Depth	Designate Type of Camala	Oil Well	Gas Well	- Allover Deepen		
TUBING, CASING, At 1 City Depth Casing E TUBING, CASING, At 1 City Depth Casing E TUBING, CASING, At 1 City Depth Casing E TUBING CASING, At 1 City Depth Casing E TUBING CASING, At 1 City Depth Casing E SACRY ST DATA AND REQUEST FOR ALLOWABLE (Test must be first able for this a city Depth Casing City Depth Casi		etion = (X)	1	Subover Deepen		•€
TUBING, CASING, AT 2 CHARACTER TUBING SIZE TUBING, CASING & TUBING SIZE CASING & TUBING SIZE TOURS TO ALLOWABLE (Test must be first a policy of load oil and must be syntable for this a policy of load oil and must be syntable of this a policy of load oil and must be syntable of this a policy of load oil and must be syntable of the first New Oil Run To Tanks Date of Test Tubing Pressure Choke Size WELL und Prod. Duting Test Oil-Bbls. Gas-MCF SWELL und Prod. Test-MCF/D Length of Test Tubing Pressure(Shut-in) Choke Size RTIFICATE OF COMPLIANCE CONSERVATION COMENSO		etion = (X)	1	chover Deepen	Plug Back	. €
TUBING, CASING, AT 2 CHARACTER TUBING SIZE TUBING, CASING & TUBING SIZE CASING & TUBING SIZE TOURS TO ALLOWABLE (Test must be first a policy of load oil and must be syntable for this a policy of load oil and must be syntable of this a policy of load oil and must be syntable of this a policy of load oil and must be syntable of the first New Oil Run To Tanks Date of Test Tubing Pressure Choke Size WELL und Prod. Duting Test Oil-Bbls. Gas-MCF SWELL und Prod. Test-MCF/D Length of Test Tubing Pressure(Shut-in) Choke Size RTIFICATE OF COMPLIANCE CONSERVATION COMENSO	ate Spudded	Date Compl. Ready to P	Prote.		Plug Back	i d
TUBING, CASING, AI 2 CERT MACE HOLE SIZE CASING & TUBING SIZE CASING & TUBING SIZE SACE ST DATA AND REQUEST FOR ALLOWABLE (Test must be start able for this a cit. able for	ate Spudded	Date Compl. Ready to P	Prote.		Plug Back	· · · · · · · · · · · · · · · · · · ·
TUBING, CASING, AI 2 CERT MACE HOLE SIZE CASING & TUBING SIZE CASING & TUBING SIZE SACE ST DATA AND REQUEST FOR ALLOWABLE (Test must be start able for this a cit. able for	evations (DF, RKB, RT, GR, etc.	Date Compl. Ready to P	Prote.		Plug Back P.B.T.D. Tubing Depin	i i
ST DATA AND REQUEST FOR ALLOWABLE (Test must be form able for this got). WELL WELL To First New Oil Run To Tanks Date of Test Date of T	evations (DF, RKB, RT, GR, etc.	Date Compl. Ready to P	Prote.		Plug Back P.B.T.D. Tubing Depin	
ST DATA AND REQUEST FOR ALLOWABLE (Test must be form able for this got). WELL WELL To First New Oil Run To Tanks Date of Test Date of T	evations (DF, RKB, RT, GR, etc.	Date Compl. Ready to P	rota.		Plug Back P.B.T.D. Tubing Depth Depth Casing C	स
ST DATA AND REQUEST FOR ALLOWABLE (Test must be it to able for this a color able for thi	evations (DF, RKB, RT, GR, etc.	Date Compl. Ready to P Name of Producing Form TUBING, 6	CASING, A) Char		Plug Back P.B.T.D. Tubing Depth Depth Casing C	
able for this a oil see First New Oil Run To Tanks Date of Test Tubing Pressure Choke Size Und Prod. During Test Oil-Bbls. Gas-MCF SWELL und Prod. Test-MCF/D Length of Test Fig. Seements MMCF Gravity of Condenting Method (pitot, back pr.) Tubing Pressure (Shut-in) Crange Size Choke Size	evations (DF, RKB, RT, GR, etc.	Date Compl. Ready to P Name of Producing Form TUBING, 6	CASING, A) Char		P.B.T.D. Tubing Depth Depth Casing 5	
able for this a oil see First New Oil Run To Tanks Date of Test Tubing Pressure Choke Size Und Prod. During Test Oil-Bbls. Gas-MCF SWELL und Prod. Test-MCF/D Length of Test Fig. Seements MMCF Gravity of Condenting Method (pitot, back pr.) Tubing Pressure (Shut-in) Crange Size Choke Size	evations (DF, RKB, RT, GR, etc.	Date Compl. Ready to P Name of Producing Form TUBING, 6	CASING, At 3 Channel NG SIZE	3. FTH 55T	P.B.T.D. Tubing Depin Depth Casing E	
able for this a of the first New Oil Run To Tanks Date of Test Tubing Pressure Choke Size Und Prod. During Test Oil-Bbls. Gas-MCF SWELL und Prod. Test-MCF/D Length of Test Fig. Seneral MACF Gravity of Condenting Method (pitot, back pr.) Tubing Pressure (Shut-in) Crang Seneral MACF Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	evations (DF, RKB, RT, GR, etc.	Date Compl. Ready to P Name of Producing Form TUBING, 6	CASING, At 3 Channel NG SIZE	3. FTH 55T	P.B.T.D. Tubing Depin Depth Casing E	
able for this a of the first New Oil Run To Tanks Date of Test Tubing Pressure Choke Size Und Prod. During Test Oil-Bbls. Gas-MCF SWELL und Prod. Test-MCF/D Length of Test Fig. Seneral MACF Gravity of Condenting Method (pitot, back pr.) Tubing Pressure (Shut-in) Crang Seneral MACF Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	evations (DF, RKB, RT, GR, etc.	Date Compl. Ready to P Name of Producing Form TUBING, 6	CASING, At 3 Channel NG SIZE	3. FTH 55T	P.B.T.D. Tubing Depin Depth Casing E	
Date of Test Tubing Pressure Choke Size Und Prod. During Test Oil-Bbls. Gas-MCF SWELL und Prod. Test-MCF/D Length of Test Tubing Pressure(shut-in) Cannot Start (shut-in)	evations (DF, RKB, RT, GR, etc. erforations HOLE SIZE	Date Compl. Ready to P Name of Producing Form TUBING, (CASING & TUBIN	CASING, At) CENT	2005.3 3.87H 357	Plug Back P.B.T.D. Tubing Depth Depth Casing S	
Tubing Pressure Choke Size Und Prod. During Test Oil-Bbls. Gas-MCF SWELL und Prod. Test-MCF/D Length of Test The extensive MMCF Gravity of Cocces String Method (pitot, back pr.) Tubing Pressure (Shut-in) Control (Shut-in)	evations (DF, RKB, RT, GR, etc. erforations HOLE SIZE	Date Compl. Ready to P Name of Producing Form TUBING, C CASING & TUBIN FOR ALLOWABLE (T	CASING, AP 3 Character of the control of the contro	3. Firm 357	Plug Back P.B.T.D. Tubing Depth Depth Casing S	
Choke Size ual Prod. During Test Oil-Bbls. Gas-MCF SWELL ual Prod. Test-MCF/D Length of Test Fig. steness MMCF Gravity of Condent ting Method (pitot, back pr.) Tubing Pressure (Shut-in) Cruing Shat-is) Choke Size Choke Size	evations (DF, RKB, RT, GR, etc. erforations HOLE SIZE ST DATA AND REQUEST L. WELL	Date Compl. Ready to P Name of Producing Form TUBING, (CASING & TUBIN FOR ALLOWABLE (T	CASING, AI) City NG SIZE Test must be to the ble for this a city	2. Firm Set	Plug Back 111 P.B.T.D. Tubing Depth Casing 81 SACE: and must be saves	
Und Prod. During Test Oil-Bbls. Gas-MCF SWELL ual Prod. Test-MCF/D Length of Test The menero MMCF Gravity of Condent ting Method (pitot, back pr.) Tubing Pressure (Shut-in) Cruing Test (Shut-is) Choke Size Choke Size	evations (DF, RKB, RT, GR, etc. erforations HOLE SIZE ST DATA AND REQUEST L. WELL	Date Compl. Ready to P Name of Producing Form TUBING, (CASING & TUBIN FOR ALLOWABLE (T	CASING, AI) City NG SIZE Test must be to the ble for this a city	2. Firm Set	Plug Back 111 P.B.T.D. Tubing Depth Casing 81 SACE: and must be saves	
S WELL ual Prod. Test-MCF/D Length of Test Fig. Seneral MMCF Gravity of Condent ting Method (pitot, back pr.) Tubing Pressure (Shut-in) Councy Control (Shut-in) Choke Size Choke Size Choke Size Choke Size	evations (DF, RKB, RT, GR, etc. reforations HOLE SIZE ST DATA AND REQUEST WELL e First New Oil Run To Tanks	Date Compl. Ready to P TUBING, C CASING & TUBIN FOR ALLOWABLE (T a Date of Test	CASING, AI) City NG SIZE Test must be to the ble for this a city	2. Firm Set	Plug Back P.B.T.D. Tubing Depth Depth Casing C SACK: and must be save.	
S WELL ual Prod. Test-MCF/D Length of Test Fig. theneris MMCF Gravity of Condent ting Method (pitot, back pr.) Tubing Pressure (shut-in) Craims (shut-is) Choke Size CTL CONSERVATION COMMISS reby certify that the rules and regulations of the Oil Conservation (APRO TAKED)	evations (DF, RKB, RT, GR, etc. reforations HOLE SIZE ST DATA AND REQUEST WELL e First New Oil Run To Tanks	Date Compl. Ready to P TUBING, C CASING & TUBIN FOR ALLOWABLE (T a Date of Test	CASING, AI) City NG SIZE Test must be to the ble for this a city	2. Firm Set	Plug Back P.B.T.D. Tubing Depth Depth Casing C SACK: and must be save.	
S WELL und Prod. Test-MCF/D Length of Test The menema MMCF Gravity of Condenting Method (pitot, back pr.) Tubing Pressure (Shut-in) Cause (Shut-is) Choke Size CTL CONSERVATION COMMISS reby certify that the rules and regulations of the Oil Conservation (APPROXIMED)	evations (DF, RKB, RT, GR, etc. erforations HOLE SIZE ST DATA AND REQUEST L WELL te First New Oil Run To Tanks	TUBING, (CASING & TUBIN FOR ALLOWABLE Date of Test Tubing Pressure	CASING, AP 3 Character of the second of the	2. Firm Set	Plug Back P.B.T.D. Tubing Depin Depth Casing E SACK: and must be same ft, etc.)	
Length of Test Description Condend Cond	evations (DF, RKB, RT, GR, etc. erforations HOLE SIZE ST DATA AND REQUEST WELL e First New Oil Run To Tanks	TUBING, (CASING & TUBIN FOR ALLOWABLE (Table of Test Tubing Pressure Cil-Bbls.	CASING, AP 1 CENTRAL STATE OF THE STATE OF T	D. FTH SET	Plug Back P.B.T.D. Tubing Depth Depth Casing C SACK: and must be same ft, etc.) Choke Size Gas-MCF	
RTIFICATE OF COMPLIANCE Conservation of the Oil Conse	evations (DF, RKB, RT, GR, etc. erforations HOLE SIZE ST DATA AND REQUEST L WELL te First New Oil Run To Tanks	TUBING, (CASING & TUBIN FOR ALLOWABLE (Table of Test Tubing Pressure Cil-Bbls.	CASING, AP 1 CENTRAL STATE OF THE STATE OF T	D. FTH SET	Plug Back P.B.T.D. Tubing Depth Depth Casing C SACK: and must be same ft, etc.) Choke Size Gas-MCF	
Tubing Pressure (Shut-in) Cruing Control (Shut-in) Choke Size CTIFICATE OF COMPLIANCE CL. CONSERVATION COMMISSION Teby certify that the rules and regulations of the Oil Conservation APPROXIMENT	evations (DF, RKB, RT, GR, etc. erforations HOLE SIZE ST DATA AND REQUEST L WELL te First New Oil Run To Tanks angth of Test rual Prod. During Test	TUBING, (CASING & TUBIN FOR ALLOWABLE (Table of Test Tubing Pressure Cil-Bbls.	CASING, AP 1 CENTRAL STATE OF THE STATE OF T	D. FTH SET	Plug Back P.B.T.D. Tubing Depth Depth Casing C SACK: and must be same ft, etc.) Choke Size Gas-MCF	
RTIFICATE OF COMPLIANCE Choke Size Choke Size Choke Size Choke Size	evations (DF, RKB, RT, GR, etc. erforations HOLE SIZE ST DATA AND REQUEST L WELL te First New Oil Run To Tanks angth of Test rual Prod. During Test	Date Compl. Ready to P TUBING, C CASING & TUBIN FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	CASING, AP 3 C	2. FIH SET	Plug Back P.B.T.D. Tubing Depth Depth Casing 6 SACK and must be same /t, etc.) Choke Size Gas-MCF	
RTIFICATE OF COMPLIANCE CL. CONSERVATION COMMISSION OF the Oil Conservation o	ST DATA AND REQUEST WELL ual Prod. Test-MCF/D	Date Compl. Ready to P TUBING, C CASING & TUBIN FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	CASING, AP 3 C	2. FIH SET	Plug Back P.B.T.D. Tubing Depth Depth Casing 6 SACK and must be same /t, etc.) Choke Size Gas-MCF	
reby certify that the rules and regulations of the Oil Consequence APPROVED	ST DATA AND REQUEST WELL wal Prod. During Test WELL ual Prod. Test-MCF/D	TUBING, (CASING & TUBIN FOR ALLOWABLE (Talent of Test) Tubing Pressure Oil-Bbls.	CASING, AP 1 CENTRAL DE STATE	2. FTH SET 10. Division load oil 11. Cicu, punp, gas !	Plug Back P.B.T.D. Tubing Depin Depth Casing 8 SACK and must be symmetric fit, etc.) Choke Size Gas-MCF	
reby certify that the rules and regulations of the Oil Conservation APPROXIET	ST DATA AND REQUEST WELL ual Prod. Test-MCF/D	TUBING, (CASING & TUBIN FOR ALLOWABLE (Talent of Test) Tubing Pressure Oil-Bbls.	CASING, AP 1 CENTRAL DE STATE	2. FTH SET 10. Division load oil 11. Cicu, punp, gas !	Plug Back P.B.T.D. Tubing Depin Depth Casing 8 SACK and must be symmetric fit, etc.) Choke Size Gas-MCF	
eby certify that the rules and regulations of the Oil Community of the Oil Community	ST DATA AND REQUEST WELL Terforations HOLE SIZE ST DATA AND REQUEST WELL Terforations Test WELL Terforations WELL Terforations WELL Terforations Test WELL Terforations Test WELL Terforations Test WELL Test-MCF/D Test Test	Date Compl. Ready to P TUBING, (CASING & TUBIN FOR ALLOWABLE (T Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-1)	CASING, AP 1 CENTRAL DE STATE	D. FTH SET D. STH SET Strate (Siew, punp, gas !	Plug Back P.B.T.D. Tubing Depin Depin Casing S SACK SACK SACK Choke Size Gravity of Condex Choke Size	
mission have been complied with and that the information given	evations (DF, RKB, RT, GR, etc. erforations HOLE SIZE ST DATA AND REQUEST L WELL te First New Oil Run To Tanks andth of Test tual Prod. During Test SWELL tual Prod. Test-MCF/D sting Method (pitot, back pr.)	Date Compl. Ready to P TUBING, (CASING & TUBIN FOR ALLOWABLE (T Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-1)	CASING, AP 1 CENTRAL DE STATE	D. FTH SET D. STH SET Strate (Siew, punp, gas !	Plug Back P.B.T.D. Tubing Depin Depin Casing S SACK SACK SACK Choke Size Gravity of Condex Choke Size	

inia form is to be filed in compliance with Running in a request for allowable for a newly driffer a well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE in

*1 sections of this form must be filled out completed in a new and recompleted wells.

High car only Sections I, II, III, and VI for change of owner, were came or number, or transporter, or other such change of condition.

: *sepened

Canal Lelles
(Signature)

Agent (Title)