

DUPLICATE
(File the original and 4 copies with the appropriate district office)

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS 43

Company or Operator Continental Oil Company Lease State R-34
Well No. 4 Unit Letter B S 34 T 14 S R 31 E Pool Caprock-ueen
County Chaves Kind of Lease (State, Fed. or Patented) Center East Half State
If well produces oil or condensate, give location of tanks: Unit S 34 T 14 R 31
Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company
Address Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas None
Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Gas being vented

Reasons for Filing: (Please check proper box) New Well ☒
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of June 19 56

Approved _____ 19

OIL CONSERVATION COMMISSION

By C. M. Ledy

Title _____

By [Signature]

Title District Superintendent

Company Continental Oil Company

Address Box 427

Hobbs, New Mexico



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico
(Address)

LEASE State B-34 WELL NO. 4 UNIT B S 34 T 14S R 31E
DATE WORK PERFORMED 6-26-56 POOL Caprock-Cullen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Run $4\frac{1}{2}$ " OD casing set at 3084'. Cemented with 800 sacks Inocer Sulphate cement, 50% Diamix. Used 16 centralizers. Plug down at 9:15 A.M. 6-26-56. Tested $4\frac{1}{2}$ " casing with 1,000# before and after drilling plug. No pressure drop. Temperature survey showed top of cement to be 1275'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company) _____

OIL CONSERVATION COMMISSION

Name C. M. Luedy
Title Inspector
Date JUN 29 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. B. Luman
Position District Superintendent
Company Continental Oil Company

