



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

DUPLICATE
Santa Fe, New Mexico
1957 FEB 10
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company State of N.M.
(Company or Operator) (Lease)
Well No. 7, in SE 1/4 of SE 1/4, of Sec. 34, T. 14S, R. 31E, NMPM.
Caprock Pool, Cheaves County.
Well is 660 feet from South line and 660 feet from East line
of Section 34. If State Land the Oil and Gas Lease No. is E-5361
Drilling Commenced July 23, 1956. Drilling was Completed August 3, 1956
Name of Drilling Contractor Donnell Drilling Company
Address Dallas, Texas
Elevation above sea level at Top of Tubing Head 4416. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24	New	302	Guide Shoe			
4 1/2	9.5	New	3053	Guide Shoe & Float Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	7 5/8	313	150	Pump & plug		
	4 1/2	3107	800	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 6,000 gallons lease fluids using 1/2" sand and 1/2" white per gallon thru open hole section 3107' to 3133'. Well was not shot.
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3133 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19. **Use zone tested and proved to be non-commercial.**
 OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1375		T. Devonian		T. Ojo Alamo
T. Salt	1474		T. Silurian		T. Kirtland-Fruitland
B. Salt	2170		T. Montoya		T. Farmington
T. Yates	2325		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2564		T. McKee		T. Menefee
T. Queen	3098		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1385	1385	Redbeds				
1385	1465	80	Anhydrite				
1465	2150	685	Salt, Anhydrite				
2150	2300	150	Dolomite, Shale, Anhydrite				
2300	2550	250	Sand, Shale, Dolomite				
2550	3098	548	Dolomite, Anhydrite				
3098	3133	35	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 13, 1957 (Date)
 Company (Operator) Continental Oil Company Address Box 427, Hobbs, N. M.
 District Superintendent