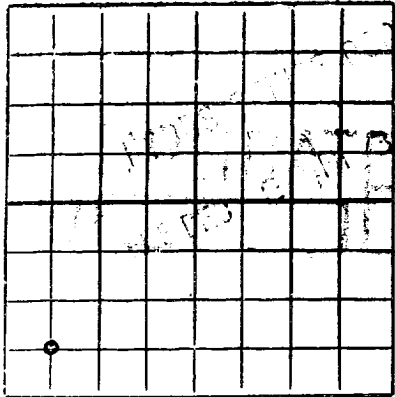


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation Chaves State "BK" C
(Company or Operator) (Lease)
Well No. 1, in SW 1/4 of SW 1/4, of Sec. 34, T. 14-S, R. 31-E, NMPM.
Caprock Queen Pool, Chaves County.
Well is 660 feet from South line and 660 feet from West line
of Section 34-14-31. If State Land the Oil and Gas Lease No. is E-7662
Drilling Commenced October 20, 1955. Drilling was Completed October 27, 1955.
Name of Drilling Contractor P. W. Miller Drlg. & Prod. Co.
Address Box 5613, Roswell, N. M.
Elevation above sea level at Top of Tubing Head 4428'. The information given is to be kept confidential until
1955.

OIL SANDS OR ZONES

No. 1, from 3097' to 3119' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	269'	Howco			Surface Pipe
5-1/2"	14#	New	3087'	Baker			Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	281'	150	Howco P & P		
7-7/8"	5-1/2"	3097'	75	" " " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10-31-55 - Treated open hole formation from 3097-3119' with 8000 gallons oil with 1# sand per gallon. Average injection rate 16.3 bbls per minute.

Result of Production Stimulation Pumped 50 bbls oil, no water thru 2-3/8" tubing in 12 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3119 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 7, 1955

OIL WELL: The production during the first 24 hours was 100 Est. barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1373'	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates 2323	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen 3097	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	FORMATION
0	9.5'		Distance from Kelly Drive Bushing to Ground				
	132		Caliche				
	318		Red Bed & Sand				
	540		Red Bed				
	1418		Red Bed & Anhydrite				
	2128		Salt & Anhydrite				
	2337		Anhydrite & Gypsum				
	2575		Gypsum				
	2725		Gypsum & Anhydrite				
	2828		Gypsum				
	3106		Anhydrite & Gypsum				
	3119		Sand				