1.	DISTRIBUTION S INTA FE F LE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	NEW MEXICO OIL C REQUEST AUTHORIZATION TO TRA	OR ALLOWABLE	NATURAL GAS	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
	Operator Burleson & Huff	<u>, , , , , , , , , , , , , , , , , , , </u>		· · · · · · · · · · · · · · · · · · ·		
	Address				·	
	Box 2479, Midland, Te: Reason(s) for filing (Check proper box)		Other (Pleas			
	New We!l Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	ıs 🔲	e explainj		
	If change of ownership give name and address of previous owner	Rapid Company, Inc., B	Box 1231, Loving	iton, New Mexi	co 88260	
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	
	State "A"	Caprock Que	en	State, Federal or Fee		
	Location	30_Feet From The <u>SOUTh</u> Lin	e and660		wast	
					west	
	Line of Section 34 Tow	nship 14-S Range	31-Е , ммрм	, Lea	County	
m.	DESIGNATION OF TRANSPORT			to which approved com	of this form is to be sent)	
	Navajo Refining Company		Box 175, Artes	sia, New Mexic	o 88210	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address	to which approved copy	of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed?   When	· · · · · · · · · · · · · · · · · · ·	
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling orde	number:		
	Designate Type of Completion	n - (X)	New Well Workover	Deepen Plug E	Back   Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing	g Depth	
	Perforations	·		. Depth	Casing Shoe	
		TUBING, CASING, AND				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CEMENT	
			·			
v.	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	RALLOWABLE (Test must be af able for this de Date of Test	fter recovery of total volu pth or be for full 24 hours Producing Method (Flow	)	: be equal to or exceed top allou	
	Length of Test	Tubing Pressure	Casing Pressure	Choke		
	Landin of Leav	I ADTIN F LABOR O	Caning Frence	Choke	5120	
	Actual Prod. During Test	Oll-Bbis.	Water-Bbis.	Gas - N	ACF	
		. <u></u>	I			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	- Gravit	y of Condensate	
					-	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-	-in) Choke	Size	
VI.	CERTIFICATE OF COMPLIANCE					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APR 1.2.1	<del>/ 0</del> . 19	
	above is true and complete to the	BY	and the Super			
	- ^					
	Jauth	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells.				
	(Signal Co-Owner					
	(Titl					
	<u>April9</u> , 197	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
			1		ad for each and in multiply	

·····			
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103
FILE			Effective 1-1-65
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE	7		State Fee
OPERATOR	-1		5, State Oil & Gas Lease No.
			E-7662
SUND (DO NOT USE THIS FORM FOR P USE "APPLIC	RY NOTICES AND REPORTS O ROPOSALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT -" (FORM C-101) FOR SU	N WELLS BACK TO A DIFFERENT RESERVOIR.	
1. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator		······································	8. Farm or Lease Name
Danid Company Two			State "A"
Rapid Company, Inc.			
3. Address of Operator			9. Wéll No.
3. Address of Operator c/o 011. Reports & Gas f	Services, Inc., Box 763,	Hobbs, NM 88240	1 1
3. Address of Operator C/O O11. Reports & Gas & 4. Location of Well			10. Field and Pool, or Wildcat
3. Address of Operator C/O O11 Reports & Gas & 4. Location of Well			10. Field and Pool, or Wildcat Caprock Queen
3. Address of Operator <b>c/o Oil. Reports &amp; Gas \$</b> 4. Location of Well UNIT LETTER	1980 FEET FROM THE South	660	1 1 10. Field and Pool, or Wildcat Caprock Queen
3. Address of Operator <b>c/o Oil. Reports &amp; Gas \$</b> 4. Location of Well UNIT LETTER	1980 FEET FROM THE South	660	1 1 10. Field and Pool, or Wildcat Caprock Queen
3. Address of Operator <b>c/o Oil. Reports &amp; Gas \$</b> 4. Location of Well UNIT LETTER	1980FEET FROM THESouth 3414	LINE AND 660 S 31 E RANGE	1 1 10. Field and Pool, or Wildcat Caprock Queen
3. Address of Operator C/O O11. Reports & Gas & 4. Location of Well UNIT LETTER	1980 FEET FROM THE South	LINE AND 660 FEE S 31 E r DF, RT, GR, etc.)	1 1 10. Field and Pool, or Wildcat Caprock Queen
3. Address of Operator C/O O11. Reports & Gas & 4. Location of Well UNIT LETTER, West THELINE, SECT	1980 FEET FROM THE <b>South</b> 34 Township 14 15. Elevation (Show whethe 4431 (	LINE AND 660 S 31 E r DF, RT, GR, etc.) LINE AND FEE	J 1 10. Field and Pool, or Wildcat Caprock Queen NMPM. 12. County Chaves
3. Address of Operator C/O O11. Reports & Gas & 4. Location of Well UNIT LETTER West THEL LINE, SECT 16. Check	1980 FEET FROM THE South 34 TOWNSHIP 14 15. Elevation (Show whethe	LINE AND 660 S 31 E r DF, RT, GR, etc.) LINE AND FEE RANGE	J 1 10. Field and Pool, or Wildcat Caprock Queen NMPM. 12. County Chaves
3. Address of Operator C/O O11. Reports & Gas & 4. Location of Well UNIT LETTER West THEL LINE, SECT 16. Check	1980 FEET FROM THE South 34 14 15. Elevation (Show whethe 4431 ( Appropriate Box To Indicate	LINE AND 660 S 31 E r DF, RT, GR, etc.) LINE AND FEE RANGE	I 10. Field and Pool, or Wildcat Caprock Queen Internet Caprock Queen Internet County Chaves or Other Data QUENT REPORT OF:
3. Address of Operator C/O O11. Reports & Gas & 4. Location of Well UNIT LETTER, THE LINE, SECT 16. Check NOTICE OF I	1980 FEET FROM THE South 34 14 15. Elevation (Show whether 4431 (Show To Indicate Intention To:	LINE AND 660 S 31 E r DF, RT, GR, etc.) L Nature of Notice, Report of SUBSEC	I       10. Field and Pool, or Wildcat       Caprock Queen       Intervention       Interventintervention       Int
3. Address of Operator C/O OLL Reports & Gas & 4. Location of Well UNIT LETTER, West THELINE, SECT 16. Check NOTICE OF I PERFORM REMEDIAL WORK	1980 FEET FROM THE South 34 14 15. Elevation (Show whether 4431 (Show To Indicate Intention To:	S 31 E T DF, RT, GR, etc.) LINE AND FEE T DF, RT, GR, etc.) L Nature of Notice, Report SUBSEC REMEDIAL WORK	I 10. Field and Pool, or Wildcat Caprock Queen Internet Caprock Queen Internet County Chaves or Other Data QUENT REPORT OF:
3. Address of Operator C/O O11 Reports & Gas & 4. Location of Well UNIT LETTER	1980 FEET FROM THE South 34 14 15. Elevation (Show whethe 4431 ( Appropriate Box To Indicate I INTENTION TO: PLUG AND ABANDON	660         S       31 E         r DF, RT, GR, etc.)         L         Nature of Notice, Report         SUBSEC         REMEDIAL WORK         COMMENCE DRILLING OPNS.	I       10. Field and Pool, or Wildcat       Caprock Queen       Intering County       Chaves       Or Other Data       QUENT REPORT OF:

To cancel notice to plug. Well to be returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED LELES CONTRACT		DATE 2/5/75
APPROVED BY	Origi Standard Jac <sup>67</sup> Title	DATE
CONDITIONS OF APPROVAL, IF ANY:		