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	SANTA FE	NEW MEXICO O				
	FILE		-		K	EQUE
	U.S.G.S.	<del>   </del>	-	CT LOOK L	7.4.77.600	BUH FOR
,	LAND OFFICE	·	. AL	ITHORE:	ÇA HUR	4 10 1
,	OIL	┨	-			JUN
	TRANSPORTER	ļ				
	GAS		-			
	OPERATOR	ļ	-		•	
I.		J	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	Operator				•	
	Continental Oil	Compan	У			
	Address					
	Recoon(s) for filing (Check)	New Me	xico	<del></del>		
		proper box				
	New Well		Char	nge in Tra	nsporter	of:
	Recompletion		Oil		LX	Dry
	Change in Ownership		Casi	nghead G	as 📘	Co.
	If change of ownership giv and address of previous ow					
	and address of previous ov		<del></del>			
II.	DESCRIPTION OF WEL	L AND	LEASE			
	Lease Name		Leo	se No.	Well No	o. Pool
	Eastcap Queen Po	ol Uni	t		28	Ca
	Location				1,20	
					_	
	Unit Letter	;198	() Fee	t From Th	ie_Sou	th
	Line of Seatter 21	T		14 So	uth	D
	Line of Section 34	100	mship	14 50	uen	Range
YY	DECICALADION OF TO A	<b>みさいちょへ と</b> こり	ero or	O YY - 4 3 11	D 1870	OD AY
ı.	DESIGNATION OF TRA	ter of Oil	I ER OF	or Conde	nsate	DREALL
				0. 00		J
	Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas					
	Vented	mgnoad O	1° []	0. 5., 0	رے دے	
	vented		T		T ==	
	If well produces oil or liquid	s,		Sec.	Twp.	Rge.
	give location of tanks.		<u>' 0 </u>	27	148	_;3
	If this production is commi	ngled wit	h that fro	m any ot	her leas	e or po
V.	COMPLETION DATA			-		
	Designate Type of C		- (Y)	Oil We	ell   (	Gas Wel
	Designate Type of C	ompierio	n — (A)	l	!	
	Date Spudded		Date Con	pl. Ready	to Prod.	
	·					
	Elevations (DF, RKB, RT, G	R, etc.;	Name of 1	Producing	Formatio	on.
	Perforations		L,		· · · · · · · · · · · · · · · · · · ·	
				TUBL	NG, CA	SING.
	HOLE SIZE	CASING & TUBING SIZE				
	770412 01212					
					<del></del>	
		<del></del>	<u> </u>		<del></del>	
			L		· · · · · · · · · · · · · · · · · · ·	
V.	TEST DATA AND REQU	JEST FO	OR ALLC	WABLE		must b
i	OIL WELL		Det : 1 =		able	for this
	Date First New Oil Run To T	unks	Date of T	est.		
j		<del></del> <del></del> -				

## IL CONSERVATION COMMISSI

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11			
U.S.G.S.			Effective 1-1-55			
LAND OFFICE	Jun 1	ANSPORT OIL AND NATURAL G	<b>, 13</b>			
TRANSPORTER GAS		•				
PRORATION OFFICE						
Operator						
Continental Oil Compa	ıny					
Box 460, Hobbs, New News Reason(s) for liling (Check proper b	Mexico		-			
New We!1	Change in Transporter of:	Other (Please explain)	•			
Recompletion Change in Ownership	Otl X Dry G	F-1				
If change of ownership give name and address of previous owner						
. DESCRIPTION OF WELL ANI	O LEASE	,				
Lease Name Eastcap Queen Pool Un	Lease No. Well No. Pool No	ame, Including Formation	Kind of Lease State, Federal or Fee			
Location Cheen 1001 Of	11.t   28   Capr	rock Queen	State State			
Unit Letter;]	980 Feet From The South Lin	ne and 660 Feet From Th	neWest			
Line of Section 34 T	Cownship 14 South Range	31 East , NMPM, Cha	tVêS County			
. DESIGNATION OF TRANSPO	RTER OF OHL AND NATURAL GA	18				
Name of Authorized Transporter of C Navajo Refining Compa	or Condensate	Address (Give address to which approve				
Name of Authorized Transporter of C		North Freeman Avenue, Ar Address (Give address to which approve	ctesia, New Mexico ed copy of this form is to be sent)			
Vented	Unit   Sec.   Twp.   Rge.	Is gas actually connected? When				
If well produces oil or liquids, give location of tanks.	0 27 14S 31E					
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:				
Designate Type of Complet	ion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Distances (DI, RAD, RI, GR, etc.)	Maine of Producing Connection	Top Oily Gus Puy	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, ANI	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an opth or be for full 24 hours)	nd must be equal to or exceed top allow-			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Water - Bbls.	Charles No.			
Actual Prod. During Test	Oil-Bbis.	Wdter - Bala,	Gas-MCF			
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensato			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
CERTIFICATE OF COMPLIAN	(CE	OIL CONSERVAT	13 1969			
	regulations of the Oil Conservation	APPROVED	Rungan			
	with and that the information given the best of my knowledge and belief.	BY John W.	Kunyan			
	<b>a</b>	TITLE SACOR				
Do Elland	le:	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
72. E. Gods	nature)					
Administrative Section	n_Chilf Title)					
June 4, 1969		Fill out only Sections I, II,	III, and VI for changes of owner,			
NMOCC(5) File	Jute)		be filed for each pool in multiply			
	,	completed wells.	·			

VI.