Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3:51

COMPANY Gulf Oil Corporation - Box (Add:	2167, Hobbs, Mess)	I. M.	
LEASE Chaves State *BK* C WELL NO. 2	UNIT L	S 34 T	LL-S R 31-E
DATE WORK PERFORMED Nov. 4-5, 195	<del></del>	Caprock Queen	
This is a Report of: (Check appropriate b	olock) X R	lesults of Test	of Casing Shut-off
Beginning Drilling Operations		lemedial Work	
Plugging		Other	
Detailed account of work done, nature and	l quantity of m	aterials used ar	nd results obtained
Ran 96 Jts and cut jt (3082) 5-1/2" cemented at 3092' with 75 sacks regular pressure 400#. Job complete by Howco 1	cement. Plug 2:25PM 11-4-55.	at 3057'. Maxi	mim
After waiting over 30 hours, tested There was no drop in pressure. Drilled below casing shoe with 800# for 30 minu	cement plug fr	om 3057' to 3092	) minutes. 2 <sup>‡</sup> . Tested
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY	
Original Well Data:		_	
DF Elev. TD PBD	Prod. Int. Compl Date		
	oil String Dia	Oil Stri	ng Depth
Perf Interval (s)		/ \	
Open Hole Interval Produc	ing Formation	(s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
		(Com	
OIL CONSERVATION COMMISSION	above is true	tify that the info e and complete	
	my knowledg	ge. 07 7	2
Name // // Frede	Name Position	10 × 10	MO V
Title	Company	Area Supt.	of Prod.
11278	COOTHATIV	O. 3 A C23 Oc.	40