

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Chaves State "BK" C WELL NO. 2 UNIT L S 34 T 14-S R 31-E

DATE WORK PERFORMED Oct. 29-30, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 8 Jts (268') 8-5/8" OD 26.40# Gr J-55 SS casing. Set and cemented at 280' with 150 sacks regular cement. Plug at 255'. Maximum pressure 150#. Job complete by Howco 8:30AM 10-29-55. Circulated approximately 5 sacks cement.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 255' to 280'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u> </u>	<u> </u>
Oil Production, bbls. per day	<u> </u>	<u> </u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u> </u>	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u> </u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u> </u>	(Company) <u> </u>	

OIL CONSERVATION COMMISSION

Name *C. M. Lundy*
Title
Date NOV 4 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *B. F. Jones*
Position Area Supt. of Prod.
Company Gulf Oil Corporation