							(Beviews 7/3/89) (Pecta C-108)
			la i la R	iew Mexico		RVATION COM	MISSION
	77		•		Santa Fe, No	ew Mexico	
	┍╌┠╌┦╌╸	$\left - \right ^{-1}$	<u>م</u> د		WELL R	ECORD	
	┟─┼─┼─	┣──╋					
							C 101 was sent no
			later than the	new days after cos	mpletion of well.	Follow instructions	form C-101 was sent not in Rules and Regulation
			of the Commis	sion. Submit in (QUINTUPLICA	TE: If State I	and submit 6 Copies
AR LOCATE	WELL CORRE	CTLY					
	Gult	f Oil Corr	oration			Chaves State	ивки С
	(Co	mpany or Operat	0 2)		_	11_5	31-E NMDM
ell No		in <u>SW</u>	.¼ of	4, of Sec34	, Т		<u>31-E</u> , NMPM
		Caprock	<u>Queen</u>	Pool,		Ulla	VesCounty
11 is]	<u>980</u>	feet from	North	line and		feet from	Westlin
Section	-14-31	If Sta	te Land the Oil an	d Gas Lease No.	iE-7.6	62	
Wine Comm	enced	Nove	ember 8	1955. Drilling	was Completed.	Nover	nber 17, 1955
	A	_	P. W. M	iller Drlg.	& prod. Co		
me of Drill	ing Contracto		Box 561	3, Roswell	, N. M.		
ddress				0~1			be kept confidential unt
lo. 1, from	3092	to.	3113!	L SANDS OR Z(from	to	
lo. 2, from		to.		No. 5,	, from		
o. 3, from		to.		No. 6,	, from	t o	
			IMPOI	RTANT WATER	SANDS		
nclude data (on rate of wat	ter inflow and	elevation to which				
			to			feet	
1. 0. fuerr			to			feet	
10. 2, from			to			feet	
o. 3, from	•••••••••••••••••					feet	•
lo. 4, from			to				3
				CASING RECO	RD		
SIZE	WEIGHT PER FOO	r NEW O VT UBEI	AMOUNT	KIND OF SHOE	CUT AND PUILED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	2821	Baker			Surface Pipe
5-1/2"	14#	New	30821				Prod. String
<u>,</u>							
	<u></u>						
			MUDDING	AND CEMENT	TING RECORD	<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8	2951	175	Howco P &	Р		
	0-2/01						

RECORD OF PRODUCTION AND STIMULATION

11

75

7-7/8"

5-1/2 3092!

11 11 11

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11-21-55 - Treated open hole formation from 3092-3113! with 8000 gallons 24 gr. oil with 1# sand per gallon. Average injection rate 13.6 bols per minute.

Result of Production Stimulation Pumped 246 bbls oil, no water thru 2-3/8" tubing in 24 hours.

SOORD OF DRILL-STEM AND SPECIAL Th. 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED					
Rotary tools w Cable tools we	ere used from	feet, and from feet, and from	feet tofeet.		
	PRODUCTI	ON			
Put to Produc	ng				
OIL WELL:	The production during the first 24 hours was				
GAS WELL:	The production during the first 24 hours was	M.C.F. plus	barrels of		
	liquid Hydrocarbon. Shut in Pressurclbs.				
Length of Tin	e Shut in				
PLEASE	INDICATE BELOW FORMATION TOPS (IN CONFOR	MANCE WITH GEOG	RAPHICAL SECTION OF STATES.		
	Southeastern New Mexico		Northwestern New Mexico		
T. Salt B. Salt	T. Devonian T. Silurian T. Montoya	T.	Ojo Alamo Kirtland-Fruitland. Farmington		

_					- ,
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Τ.	Queen	Т.	Ellenburger	Т.	Point Lookout
Τ.	Grayburg	Т.	Gr. Wash	Т.	Mancos.,
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		T.	Morrison
Т.	Drinkard	T.		Т.	Penn
Τ.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Examples
0	9.50' 721' 1760 2140 2623 2715 3093 3113		Distance from Kelly Drive Bushing to Ground Red Bed Red Bed & Anhydrite Salt & Gypsum Salt & Anhydrite Anhydrite Anhydrite & Shale Anhydrite Sand				<u>DEVIATIONS - TOTOO SURVLYS</u> 1/2 - 235' 1/2 - 1980 1/2 - 2722 1/4 - 2975

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Gulf Oil Corporation	
	7	
Name S	- and 5	

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•••••	Januar	y 3, 19	<u>56</u>		-Dete:
A 1.3	Boy 2167	Hobbe	ы	м	(Date)

				(Date)
 Address	Box 2167,	Hobbs,	N.	М.

Position or Title Area Supt. of Prod.