	NO. OF COPIES RECEIVED	-	- .	
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSIC.	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	FILE		AND HIE	1. C. C.
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	
	OIL		JUL 29 2 02	2H '66
	TRANSPORTER GAS	:		
	OPERATOR	*		
I.	PRORATION OFFICE			
	Operator Continental Oil Communication	A # 11 37		
	Continental Oil Company			
	Box 460, Hobbs, New Mexico			
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Try Gas	\blacksquare Effective 8-1	-66
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Eastcap Queen Pool	ļ	State Federa	l or Fee State
	Location	outle to Cabrock day		3000
	Unit Letter F ; 198	80 Feet From The North Line	e and 1980 Feet From	The West
	Line of Section 34 Tov	wnship 145 Range	31E , NMPM,	Chaves County
	THE STATE OF THE ANGROPS	TEN OF OU AND MATURAL CA	e e	
Ш.	Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA Or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
			North Freeman Ave	Artecia New Mexico
	Continental Pipeline Company North Freeman Ave Artesia New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Vented			
	If well produces oil or liquids,	Unit Sec. 27 Twp. Rge.	Is gas actually connected?	en
	give location of tanks.	PO 34 14 31	No	
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				<u> </u>
			<u> </u>	4 <u></u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			W	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GGB-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
_,			APPROVED, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		()	
			BY	
			TITLE	
	Winier wat be steplan.			
COMED HAL R. STEPPEND			This form is to be filed in compliance with RULE 1104.	

NMOCC (5) SW FILE

Staff Supervisor

7-28-66

(Signature)

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.