



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation (Company or Operator) Chaves State "BK" C (Lease)

Well No. 4, in SE 1/4 of NE 1/4, of Sec. 34, T. 14-S, R. 31-E, NMPM.

Caprock-Queen Pool, Chaves County.

Well is 1980 feet from North line and 1980 feet from West line of Section 34-14-31. If State Land the Oil and Gas Lease No. is 8-7662.

Drilling Commenced 2-28, 1956. Drilling was Completed 3-10, 1956.

Name of Drilling Contractor P. W. Miller Drilling and Production Company

Address Box 1872, Midland, Texas

Elevation above sea level at Top of Tubing Head 4423'. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3082' to 3103' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	252'	Baker			Surface Pipe
4-1/2"	9.50#	New	3074'	Larkin			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	263'	150	Pump & Plug		
7-7/8"	4-1/2"	3082'	75	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation. Flowed 600 bbls oil, no water thru 2-3/8" tubing 24 hours.

ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3103 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 5, 1956.

OIL WELL: The production during the first 24 hours was 600 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 38.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1360'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2310'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3090'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	7		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTAL SURVEY
	918		Red Bed				1/4 - 260'
	1425		Red Bed and Anhydrite				1/4 - 1422'
	2303		Anhydrite and Salt				3/4 - 2360'
	2510		Anhydrite				1/4 - 2975'
	2600		Gypsum				1 - 3068'
	2670		Anhydrite and Gypsum				
	2863		Gypsum				
	3005		Anhydrite and Gypsum				
	3087		Anhydrite				
	3103		Sand and Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
 Name E. J. Taylor Position or Title Area Mgr. of Prod.
 Date April 12, 1956