NEW MEXICO O MISCELL (Submit to appropriate Di	ANEOUS REPO	RTS ON WELL	S	Form ((Revised) 1106)	
COMPANY Gulf Oil Co	rperatio n <u>-</u> Box (Address	<u>2167, Hobbs, N</u>	w Maxiec	L	
	FLL NO	UNIT F S POOL Capro		T 14-S	P <u>1-E</u>
This is a Report of: (Check ap Beginning Drilling Op Plugging			dial Wo		ing Shut-off

: F •

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 98 joints (3074') 4-1/2" OD 9.50# Gr J-55 SS casing. Sef and cemented at 3082', with 75 sacks Regular Neat Cement. Plug at 3038'. Maximum Pressure 400#. Job completed by Howso 5:PM 3-11-56.

After waiting over 30 hours, tested 4-1/2" easing with 1000# for 30 minutes. There was no drop in pressure. Drilled out cement plug from 3038-3082'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

THE WERE OW TOP DEMENDED WORL	V PEDOPTS ONI	v	,			
FILL IN BELOW FOR REMEDIAL WORL	R REPORTS OND	.				
Original Well Data:						
DF Elev. TD PBD	Prod. Int	Prod. Int. Compl Date				
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth				
Perf Interval (s)						
Open Hole Interval Producing Formation (s)						
RESULTS OF WORKOVER:		BEFORE	AFTER			
Date of Test			•			
Oil Production, bbls. per day						
Gas Production, Mcf per day						
Water Production, bbls. per day						
Gas-Oil Ratio, cu. ft. per bbl.		·				
Gas Well Potential, Mcf per day						
Witnessed by						
······································	•	(Company)				
OIL CONSERVATION COMMISSION	I hereby certi above is true my knowledge Name	and complete	prmation given to the best of			
Title	Position	0				
Date	Company Gulf	Company Gulf Oil Corporation				