

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Chaves State "Bk" C WELL NO. 1 UNIT F S 32 T 14-S R 31-E  
DATE WORK PERFORMED 2-29-56 3-5-56 POOL Caprock-Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 8 joints (252') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 263' with 150 sacks Regular Heat Cement. Plug at 243'. Maximum Pressure 200#. Circulated approximately 50 sacks cement. Job completed by Howco 10:AM 2-29-56.

After waiting over 24 hours, tested casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 243-263'. Tested casing shoe with 300# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test \_\_\_\_\_  
Oil Production, bbls. per day \_\_\_\_\_  
Gas Production, Mcf per day \_\_\_\_\_  
Water Production, bbls. per day \_\_\_\_\_  
Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_  
Gas Well Potential, Mcf per day \_\_\_\_\_  
Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keady  
Title Engineer District 1  
Date MAR 8 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation