	DISTRIBUTION SANTA FE	NEW MEXICO OIL	COMSERVATION MAY TON	Form C-104 Supersedes Old C-104 and	
	F'LE U.S.G.S. LAND OFFICE TRANSPORTER GAS	4	AND PANSPORT OIL AND NATURAL	Effective 1-1-65	
	OPERATOR PRORATION OFFICE	-			
••	Operator Burleson & Huff				
	Box 2479, Midland, Te				
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry G	Other (Please explain) Gas ensate		
	If change of ownership give name and address of previous owner	Rapid Company, Inc., B	ox 1231, Lovington, New	Mexico 88260	
Ħ.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, including i		Lease W	
	State "A"	3- Caprock Que	een State, Feder	ol or Fee State E-7662	
	Unit Letter : 1	980 Feet From The South Lt	ne and 1980 Feet From	The West	
	Line of Section 34 To	whship 14-S Range	31-E , NMPM, Le	ed Count	
III.	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Nava 10 Refining Company Box 175, Artesia, New Mexico 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	nen	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			·		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signay of	
(Signature)	
Co-Owner	
(Tule)	
April 9, 1976	
(1)	

(Vate)

APR 12 13/6 APPROVED. One Bened by BY. bery Euron

The Page TITLE_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Do need Proma C 104 must be filed for each most in multiple