



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation Chaves State "BK" C
(Company or Operator) (Lease)
Well No. 5, in NE ¼ of SW ¼ of Sec. 34, T. 14-S, R. 31-E, NMPM.
Caprock-Queen Pool, Chaves County.
Well is 1980 feet from South line and 1980 feet from West line
of Section 34-14-31. If State Land the Oil and Gas Lease No. is E-7662
Drilling Commenced 3-24-56, 19. Drilling was Completed 4-1, 1956.
Name of Drilling Contractor P. W. Miller Drilling & Production Company
Address Box 1872, Midland, Texas
Elevation above sea level at Top of Tubing Head 4422'. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 3084' to 3101' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	257'	Baker			Surface Pipe
4-1/2"	9.50#	New	3075'	Larkin			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	269'	150	Pump & Plug		
7-7/8"	4-1/2"	3084'	75	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None
Result of Production Stimulation Flowed 708 bbls oil, no water thru 2-3/8" tubing 24 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3101 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 2, 1956

OIL WELL: The production during the first 24 hours was 708 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 37.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3082'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	7		Distance from Top Kelly Drive Busing to Ground				DEVIATION - TUTOO SURVEY
	61		Caliche				1/2 - 258'
	274		Red Bed and Caliche				1/2 - 1140'
	1150		Red Bed				3/4 - 2475'
	1396		Red Bed and Anhydrite				1/4 - 2978'
	1540		Anhydrite				
	2260		Salt and Anhydrite				
	2415		Anhydrite				
	2997		Anhydrite and Gypsum				
	3085		Gypsum				
	3101		Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, N.M. Mexico
Name O. F. Jaybo Position or Title Area Supt. of Prod.
April 14, 1956 (Date)