

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLES
HOBBS OFFICE New Well Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico April 6, 1956
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Chaves State "BK" C Well No. 5, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
E, Sec. 34, T. 14-S, R. 31-E, NMPM, Caprock-Queen Pool
(Unit)
Chaves County. Date Spudded. 3-24-56, Date Completed. 4-1-56

Please indicate location:

	o		

Elevation. 4418' Total Depth. 3101' P.B. -

Top oil/gas pay. 3084' Name of Prod. Form. Queen

Casing Perforations: or

Depth to Casing shoe of Prod. String. 3084'

Natural Prod. Test. 708 BOPD

based on. 708 bbls. Oil in. 24 Hrs. Mins.

Test after acid or shot. BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential.

Size choke in inches.

Date first oil run to tanks or gas to Transmission system: 4-2-56

Transporter taking Oil or Gas: Artesia Pipeline Company

Remarks: It is requested that this well be placed in the Proration Schedule effective April 2, 1956.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. 1956, 19.

OIL CONSERVATION COMMISSION

By: C. M. Lueder

Title: District Engineer

Gulf Oil Corporation

(Company or Operator)

By: C. F. Taylor

(Signature)

Title: Area Supt. of Prod.

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

File the original and 4 copies with the appropriate district office

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

HOBBS OFFICE
1956 APR 9
3:40

Company or Operator Gulf Oil Corporation Lease Chaves State "BK" C

Well No. 5 Unit Letter K S 34 T 14-S R 31-E Pool Caprock-Queen

County Chaves Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit K S 34 T 14-S R 31-E

Authorized Transporter of Oil or Condensate Artesia Pipeline Company

Address Box 125, Artesia, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Will be flared

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 6 day of April 19 56

Approved APR 9 1956 19 _____

OIL CONSERVATION COMMISSION

By C. M. Lueder

Title Engineer District 11

By E. F. Taylor

Title Area Supt. of Prod.

Company Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

DUPLICATE

HOBBS OFFICE Form 103
(Revised 3-55)
1956 APR 3 PM 3:48

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Chaves State "BK" C WELL NO. 5 UNIT E S 34 T 14-S R 31-E
DATE WORK PERFORMED 3-31-56 4-1-56 POOL Caprock-Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 96 joints (3075') 4-1/2" OD 9.50# Gr J-55 SS casing. Set and cemented at 3084' with 75 sacks Regular Neat Cement. Plug at 3040'. Maximum Pressure 400#. Job completed by Howe 5:20AM 3-31-56.

After waiting over 30 hours, tested 4-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3040-3084'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lueder
Title Engineer District 5
Date APR 4 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation