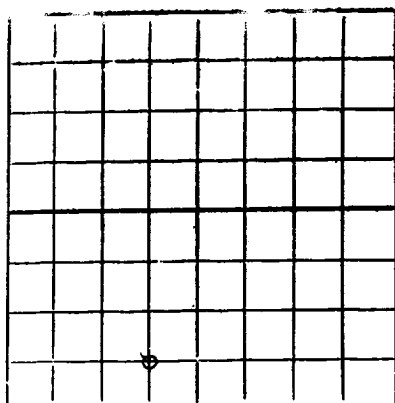


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTuplicate. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

Chaves State "BK" C

(Lease)

Well No. 6, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 34, T. 14-S, R. 31-E, NMPM.Caprock-Queen Pool, Chaves County.Well is 660 feet from South line and 1980 feet from West lineof Section 34-14-31. If State Land the Oil and Gas Lease No. is E-7662Drilling Commenced 4-5, 1956. Drilling was Completed 4-14, 1956Name of Drilling Contractor P. W. Miller Drilling & Production Co.Address Box 1872, Midland, TexasElevation above sea level at Top of Tubing Head 4425'. The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 3097' to 3114' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	255'	Baker			Surface Pipe
4-1/2"	9.50#	New	3089'	Larkin			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	265'	150	Pump & Plug		
7-7/8"	4-1/2"	3097'	75	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation Flowed 264 bbls oil, no water thru 2-3/8" tubing 24 hours.

FOORD OF DRILL-STEM AND SPECIAL T 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3114' feet, and from 3114' feet to 3114' feet.
Cable tools were used from 0 feet to 3114' feet, and from 3114' feet to 3114' feet.

PRODUCTION

Put to Producing April 16, 1956

OIL WELL: The production during the first 24 hours was 264 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 36.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3098'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	7		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	270		Caliche and Red Bed				3/4 - 2130'
	943		Red Bed				3/4 - 2790'
	1285		Red Bed and Anhydrite				
	1435		Anhydrite and Gypsum				
	2275		Anhydrite and Salt				
	2430		Anhydrite				
	2527		Gypsum				
	2938		Anhydrite and Gypsum				
	3071		Gypsum				
	3098		Sand and Anhydrite				
	3114		Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 17, 1956 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name S. J. Jay Position or Title Area Supt. of Prod.