, en			
		Fc	orm C-103
NEW MEXICO OIL CONSE MISCELLANEOUS RI		HORD (Re	evised 3-55)
NEW MEXICO OIL CONSE MISCELLANEOUS RI (Submit to appropriate District Offic	RVATION COMM	$15510N \approx 550$	FICE DO
MISCELLANEOUS RI	EPORTS ON WE.	119958 APD 1100	000 - UCC
(Submit to appropriate District Offic	e as per Commu	ssion Rube 190	PM
	<u>ion - Box 2167, i</u> ress)	lobbs, Next Maxia	<u>io</u>
	,		
LEASE Chaves State "BK" C WELL NO.	6UNITN	S 34 T 14	<u>s R 31-6</u>
DATE WORK PERFORMED 4-12-13-56	POOL Cap		
This is a Report of: (Check appropriate b	olock) <b>R</b> e	sults of Test of	Casing Shut-off
		medial Work	
Beginning Drilling Operations		medial work	
Plugging	Ott	ner	
Detailed account of work done, nature and	l quantity of mat	erials used and	results obtained
Ran 96 joints (30891) 4-1/2"	OD 9.50# Br H-40	SS casing. Set	and
cemented at 3097' with 75 sacks Re	gular Neat Camer	t. Plug at 306	
Maximum Pressure 400#. Job comple	ted by House 1:P	4-12-56.	• •
After waiting over 30 hours,	tested 4-1/2" car	ing with 1000;	for 30
minutes. There was no drop in pre	saure. Drillet	sement plug from	1 30 <b>04-3</b> 077.
Tested below casing shoe with 800	for 30 minutes.	no drop in pr	essure.
		17	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL	<u> </u>	
Original Well Data:			
	Prod. Int.		
Tbng. Dia Tbng Depth O	il String Dia	Oil Strin	The second se
Perf Interval (s)			
Open Hole Interval Produc			The second se
	ing Formation (s		The second se
		;)	g Depth
RESULTS OF WORKOVER:			
		;)	g Depth
Date of Test		;)	g Depth
Date of Test Oil Production, bbls. per day		;)	g Depth
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day		;)	g Depth
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day		;)	g Depth
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.		;)	g Depth
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day		;)	g Depth
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.		3) BEFORE 	g Depth AFTER 
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	ing Formation (s	3) BEFORE    (Compa	g Depth AFTER 
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	ing Formation (s 	BEFORE	g Depth AFTER  
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	ing Formation (s I hereby certif above is true a	BEFORE BEFORE Comparison (Comparison y that the information ind complete to	g Depth AFTER  
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	ing Formation (s 	BEFORE BEFORE Comparison (Comparison y that the information ind complete to	g Depth AFTER  
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	I hereby certif above is true a my knowledge. Name Position	BEFORE BEFORE Comparison (Comparison y that the information ind complete to	g Depth AFTER    any) mation given