

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal and Oil Company, P. O. Box 1688, Hobbs, New Mexico  
(Address)

LEASE State "L" A/c-2 WELL NO. 2 UNIT G S 34 T 14S R 31E  
DATE WORK PERFORMED June 3, 1956 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 3077 ft. (96 jts.) of 5½" 14# Seamless J-55 casing and set at 3077 ft. Cemented with 100 sacks of Neat cement. Well was drilled in after cement setting 50 hours with cable tools, and casing shut-off tested by running bailer before and after drilling of cement. Both proved effectiveness of cement job.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

Name C. M. Rudy  
Title Engineer District I  
Date JUN 20 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Arthur M. Smith  
Position District Engineer  
Company Texas Pacific Coal & Oil Company