

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico  
(Address)

LEASE Caprock Unit WELL NO. 1 UNIT C S 34 T 14-S R 31-E

DATE WORK PERFORMED Nov. 21-23, 1958 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set and cemented 111 jts (3797') 9-5/8" OD 36# S-80 and J-55 SS casing at 3817' with 1800 sacks 4% Gel cement and 150 sacks regular Neat cement. Plug at 3772'. Maximum pressure 1100#. Circulated approximately 300 sacks cement. Job completed by Howco 5:25 pm. 11-21-58.

After waiting over 30 hours, tested 9-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled plug from 3772-3817' and tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

\_\_\_\_\_

Oil Production, bbls. per day

\_\_\_\_\_

Gas Production, Mcf per day

\_\_\_\_\_

Water Production, bbls. per day

\_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl.

\_\_\_\_\_

Gas Well Potential, Mcf per day

\_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

Title \_\_\_\_\_

Date 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position Asst. Area Production Supt.

Company Gulf Oil Corporation