

Origatos: OCC; cc:HFD, [M, File

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

2133 1 6 6

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

State Chaves 172 Sincleir Oil & Gas Company Chaves Wildcat line and 1980 1980 feet from South Drilling Commenced Getober 27, 19 60 Drilling was Completed January 6, 19 61 Name of Drilling Contractor Love Drilling Company, Inc. Address Box 832, Midland, Texas OIL SANDS OR ZONES No. 1, from DRY HOLE PLUGGED & ABANDONED No. 5, from......to..... No. 3. from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD KIND OF SHOE WEIGHT PER FOOT NEW OR USED CUT AND PULLED FROM AMOUNT PERFORATIONS PURPOSE 13-3/8 Surface Csg Hew IntermediateCsg New MUDDING AND CEMENTING RECORD AMOUNT OF METHOD WHERE SET NO. SACKS OF CEMENT MUD SIZE OF HOLE SIZE OF 400 Halliburton 17-5/8 13-3/1 37 Halliburton 3476 12-1/4 950 9-5/3 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) NO TREATMENTS DRY HOLE - PLUGGED & ABANDONED Result of Production Stimulation......Depth Cleaned Out.....

cc:State Land office

$_{\star}$ ECORD OF DRILL-STEM AND SPECIAL *

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools were used from	Rotary too	ls were u	sed from	Surfac	feet to	10930	feet a	nd from		feet to	<i>t</i> .
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OIL WELL: The production during the first 24 hours was. karrels of liquid of which seas ediment. A.P.I. Gravity. Seas reduction of the first 24 hours was. M.C.F. plas. harrels of liquid Hydrocarbon. Shut in Pressure. Length of Time Shut in PIEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeasters New Mesteo T. Devenia. T. C. Oil Milmo. T. Ashy. T. Devenia. T. C. Oil Milmo. T. Ashi. T. Silvarian. T. Kirtland-Fraidland. B. Salt. T. Silvarian. T. Ferrington. T. Yater. 2200 T. Simpson. T. Pretruct Cliff. T. Yater. 2573 T. Elecharger. T. Pretruct Cliff. T. Ouren. 2573 T. Elecharger. T. Pretruct Cliff. T. Gravity. T. Gravity. T. T. Morron. T. Consist. T. Darkard. T. T. Darkard. T. Consist. T. T. Darkard. T. T. Darkard. T. T	n n										
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CAS WELL: The production during the first 24 hours was Bat		was	oil;		% was emuls	ior;		% wat	er; and	% was	sediment. A.P.I.
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Please Indicate Below Formation Tops (In Conformance with Geographical Section of State): Southeastern New Mexico		liqu	id Hydroca	arbon. Shut in l	Pressurc	lbs.					
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CH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	
	January 27, 1961
Company or Operator Sinclair 011 & Gas Co.	Address
Company or Operator Sinclair Oil & Gas Co. Name E.R. Wood	Posice Title Asst. Dist. Supt.