RECORD OF DRILL STEE TESTS

DET. #1 from 4095' to 4150', 1-7" OD. Packer & Safety joint, 34" Mod. D.P., 42" H-90 D.C. Packer set at 4095', per . from 4096' to 4097' to 4147', 5/8" Bottom & 1" Top chokes, tool open at 7:05 AM With strong blow of air which gradually decreased to weak blow at end of gas cut salt water. No oil shows. Howco. Hydro. press. in 2150# out 2150#, initial F.P. O# final 1200#, no BUP. Amerada Hydro. press. in 2085# out 1975#, initial flow press. 55# final 1190#, No BUP.

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- 7-15-50

 DST. #2 from 8569! to 8660! with 2-7" OD Packers and Safety joint, on 35" Hod. D.P. and 4" H-90 D.C. Set packer three times at 7:15, 7:25 & 7:40 P.M. and failed, packers were set at 8561! & 8569!, Rec. 4975# out 4815#
- DST #3 from 8550' to 8660', 2-7" OD Packers & Safety joint on 32"

 Nod. D.P. & 4" H-90 D.C. Packers set at 8542' & 8550', 5/8" bottom

 & 1" Top chakes, perf. from 8550' to 51' & 8644' to 8657', Opened

 tool at 2:45 PM and packer leaked. Closed & re-opened tool at 2:50

 PM W/Slight blow air for 20 mins. & died, let set 1 Hr. Closed

 & re-opened tool at 4:10 PM, W/few bubbles for 3 mins. & died.

 closed tool at 4:30 PM for # Hr. BUP. (1 hr and 40 mins. test.)

 Rec. 420' # mud W/no shows of oil or gas. Howco. Chart in 4800# out

 4725#, initial F.P. 900# final 1100#, no buil up, Amerada Hydro in

 4865# out 4815#, Initial F.P. 215# final 215# No build up.
- 7-21-50

 BST. #4 from 8750' to 8982', 2-7" OD Packers & Safety joint & Howen Jars, W/1" I.D. bore on 32" Hod. D.P. & 4½" H-90 D.C. Packers set at 8743' & 8750', perf. from 8750' to 8765' & from 8970' to 8979' on air, decreasing to very slight blow at end of 4 hrs. Closed tool at hydro. press. in 4975# out 4950#, I.F.P. 325# F.F.P. 325#, hr. BUP BUP. 140#
- 9-17-50

 DST. #5 from 11018' to 11045', 2-7" OD pacters, & Safety joi it, 2000' water blanket, packers at 11018' & 11010', 3½" lod D.P. Perf. from 11019' to 11041' on 5/8" botiom & 1" top chokes, opened tool at 11:36 PM. W/strong blow of air, which continued for 4 hrs., gradually decreasing to weak blow at end of test. Closed tool at 3:35 AM for \$\frac{1}{2}\$ Salty Sulphur water, now show of oi or gas. Howco. Hydro. in 6000# out 5850#, I.F.P. 3825# final 4350#, \$\frac{1}{2}\$ hrx BUP failed. Amerada Hydro. in 6065# out 5825#, I.F.P. 1115# final 4195#, \$\frac{1}{2}\$ hr. BUP 4340#.
- DST. #6 from 11300' to 11395#, 2-7" OD P. ckers & Safety joint, 3½" riod. D.P. & H-90 D.C. Packers set at 11294' & 11300' Perf. from 11301' to IXMEN 11306' & 11368' to 11392', 5/8" Bottom & 1" top chokes, gradually decreasing to very light blow at 5:00 A.M. Closed tool at 6:25 AM.
- 9-30-50

 DST #7, from ll467! to ll534!, 2-8m OD Packers & Safety Joint on 32m od. D.P. & 52m H-90 D.C. 2540! Water blanket, Packers at ll461! & ll467!, Perf. ll468! to 69! & ll502! to 31! 5/8m bottom & 1m Top chokes. Opened tool at 2:44 AM. W/Very Weak blow for 30 mins. & died, left tool open 1 hr.. Closed & Re-opened tool, got bery few bubbles, closed tool at 4:30 A.M. for it hr. BUP. Rec. 2540! Mater tool trace of oil, howco. hydro. in 6200# out 6100#, I.F.P. 4000# 6065#, I.F.P. 1240# finel 1455#. it hr. BUP. 2010#

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