OIL CONSERVATION COMMISSION HOBBS, NEW MEXICO

April 25, 1960

A. W. Rutter and G. L. Wilbanks 500 North Big Spring Midland, Texas

SUBJECT: Undesignated Well Placed in Pool

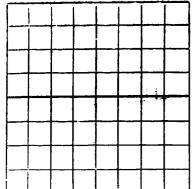
Gentlemen:

In accordance with the provisions of Commission Order No. R-1652
your Amerada State No. loil well in Unit B of
Section 20, Township a South, Range 32 East, currently listed
in the Undesignated Section of the Proration Schedule, will
appear in the <u>BUTTON MESA-SAN ANDRES</u> Pool in the
JUNE Schedule.
Please file Form C-110 with this office showing the change in pool
designation.
Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey Proration Manager

JDR:mg Copy to NMOCC Nomenclature - Santa Fe



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Montes BS OFFICE OCC

WELL RECORD 5 PH 3:49

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations If State Land submit 6 Copies

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES
LOCATE WELL CORRECTLY A. W. Rutter & G. L. Wilbanks Amerada State (Company or Operator) in NW 1/4 of NE 1/4, of Sec 20 Wildcat Pool Chaves 1980 North feet from feet from **East** line 10-22-19 59 Drilling was Completed 11-5- 19 59 Name of Drilling Contractor. Western Drilling Co. Address Labbock, Texas Elevation above sea level at Top of Tubing Head 4546.5 The information given is to be kept confidential until OIL SANDS OR ZONES No. 1, from 4032 to 4040 No. 4, from 4054 to 4056 4044 to 4046 No. 5, from 4063 to 4069 No. 2, from...... No. 3, from 4052 to 4054 No. 6, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from None encountered to feet No. 3, from to feet. CASING RECORD WEIGHT PER FOOT NEW OR KIND OF CUT AND PULLED FROM AMOUNT SIZE PERFORATIONS PURPOSE 214 8 5/8" 387 New Baker 5 1/2" 17# New 1085 Baker 1032-1069 Completion MUDDING AND CEMENTING RECORD SIZE OF AMOUNT OF MID USED 12 1/1 8 5/8 387 250 7 7/8× 5 1/2 4085 150 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated w/500 gals. mud acid thru perf. 4063-4069. Fracture treated perf. 4032-40; 4044-46; 4052-54; 4054-56 : 4063-69 w/21,000 gals., 2# sand per gal. along with 4000 gals 15% reg. acid. Frac oil was recovered through pumping operations. Result of Production Stimulation.

CORD OF DRILL-STEM AND SPECIAL TI.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

T. Yates 2110 T. Simpson T. Pictured Cliffs. T. 7 Rivers. T. McKee T. Menete T. Queen T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancou. T. San Andret. 3286 T. Granite T. Dakota. T. Cloirièta. T. T. Morrison. T. Drinkard. T. T. T. Morrison. T. Tubbs. T.									feet to feet
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