

OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

April 25, 1960

A. W. Rutter and G. L. Wilbanks
500 North Big Spring
Midland, Texas

SUBJECT: Undesignated well
Placed in Pool

Gentlemen:

In accordance with the provisions of Commission Order No. R-1652,
your Amerada State No. 1 oil well in Unit B of
Section 20, Township 8 South, Range 32 East, currently listed
in the Undesignated Section of the Proration Schedule, will
appear in the BUTTON MESA-SAN ANDRES Pool in the
JUNE Schedule.

Please file Form C-110 with this office showing the change in pool
designation.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey
Proration Manager

JDR:mg
Copy to
NMOCC Nomenclature - Santa Fe

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

1950 FEB 5 PM 3:49
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

A. W. Rutter & G. L. Wilbanks
(Company or Operator)

Amerada State
(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 20, T. 8-S, R. 32-E, NMPM.

Wildcat Pool, Chaves County.

Well is 660 feet from North line and 1980 feet from East line

of Section 20. If State Land the Oil and Gas Lease No. is E-3079

Drilling Commenced 10-22-59, 1959 Drilling was Completed 11-5-59, 1959

Name of Drilling Contractor Western Drilling Co.

Address Lubbock, Texas

Elevation above sea level at Top of Tubing Head 4946.5 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4032 to 4040 No. 4, from 4054 to 4056

No. 2, from 4044 to 4046 No. 5, from 4063 to 4069

No. 3, from 4052 to 4054 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None encountered to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	387	Baker			
5 1/2"	17#	New	4085	Baker		4032-4069	Completion

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	387	250			
7 7/8"	5 1/2"	4085	150			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11-9-59: Treated w/500 gals. mud acid thru perf. 4063-4069. Fracture treated perf. 4032-40; 4044-46; 4052-54; 4054-56 & 4063-69 w/21,000 gals., 2# sand per gal. along with 4000 gals 15% reg. acid. Frac oil was recovered through pumping operations.

Result of Production Stimulation

Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4085 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-4-60, 19 60.
OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 30 % was oil; % was emulsion; 70 % water; and % was sediment. A.P.I. Gravity. 25
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1506		T. Devonian		T. Ojo Alamo
T. Salt.	1580		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2000		T. Montoya		T. Farmington
T. Yates	2110		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	3286		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Gyp & shale				
250	400	150	Shale & redbed				
400	2696	2296	Anhy. & salt				
2696	3190	494	Anhy.				
3190	4085	895	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 3, 1960 (Date)
Company or Operator A. M. Rutter & G. L. Wilbanks Address 500 N. Big Spring, Midland, Texas
Name. [Signature] Position Title Agent