## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this formers filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas	
E ARE	HEREBY I	REQUEST	ING AN ALLOWABLE	FOR A WELL PROPERTY	(Date)
W. Ru	tter & G.	L. W11	banks Miss	Well No. 1 in	MET mm
Unit L	Sec	<b>20</b>	, T8-5, R32.	R, NMPM.,Wildeat	Pool
haves .		· ·· · · · · · · · · · · · · · · · · ·	County. Date Spudde	d. 10-22-59 Date Drilling	Completed was of whe
Please indicate location:			Elevation 1,31,6	5 Ground Total Depth 1085	FBTD
D	C B	T A	Top Oil/Gas Pay 10	Name of Frod. Form.	San Andrea
	I	<b>1</b> • •	PRODUCING INTERVAL -		
E		+	Perforations 1.032-1.0	03 110111-116; 11052-56; 11063-69	_
	F G	H	Open Hole	Depth Casing Shoe 4085	Septh
			OIL WELL TEST -	083111g Glibe <u>7085</u>	ucing <u>1.050</u>
L	K J	I			Choke
			Tost After Asid a F	bbls.oil,bbls water in	hrs,min. Size
M	N O	P	lest After Acid or Fra	cture Treatment (after recovery of wallum	ne of oil equal to volume of
	[		10ad 011 used): 30	bbls.oil,70bbls water ir	hrs, No min. Size Prope
		لـــــــــــــــــــــــــــــــــــــ	GAS WELL TEST -		•
<del></del>			Natural Prog. Test:	MCF/Day; Hours flowed	diake Size
	ing and Come	nting Reco	rd Method of Testing (pitc	ot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Frac	ture Treatment: MCF	/Care House Co.
8 5/8# 387 250		Choke SizeMet	hod of Testing:	/ Day ; Our S 11.0 km :	
<u>0 5/04</u>	387	250			
5 1/2"	4085	150	ľ	ent (Give amounts of materials used, suc	
·			Sand): 500 gals m	nd acide 1000 gals. frac of	1. 2# sand/os1 A.co.
2 3/8" 4050		The	Press. 10# Press.	Pmpg oil run to tanks 14-59	15% reg. aci
			Oil Transporter_		
		<del></del>	Gas Transporter		
narks: .F.	ora C-123	Reque	st for the Creation	of new pools to be filed a	h a 1-4 1 1
••••••		• • • • • • • • • • • • • • • • • • • •		peor oo be liked a	o a later date.
	•••••				
I hereby	certify tha	t the info	rmation given above is tr	ue and complete to the best of my know	uledre
roved	Jamiary5	•			vicuge.
	, ,		1 1 4 1900	Rutter & ilbanks Bros. Company or O	perator/
OIL	CONSER		COMMISSION	By: De lever	
		1)_		(Signature	)
10	//w u		lingan	TitleAgent	
/ •		Citt S	100 -	Send Communications re	egarding well to:
		••••••••••••		Name Butter & Wilbanks	
				Address5(E) N. Hic. Springs	- 312 - 33 3
				AdditionDestrict the Prof. on Printer.	THIANA Tarana