

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Amerada-States

(Company or Operator)

(L-29)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 15, T. 8S, R. 32E, NMPM.

Wildcat

Pool **Chaves**

County.

Well is 660 feet from North line and 660 feet from West line

of Section 15 If State Land the Oil and Gas Lease No. is E-3078

Drilling Commenced June 30, 19 59 Drilling was Completed July 13, 19 59

Name of Drilling Contractor..... **Pioneer Well Services, Ltd.**

Address 509 N. Lorraine, Midland, Texas

Elevation above sea level at Top of Tubing Head..... 4141 GL..... The information given is to be kept confidential until
..... 19.....

No. 1, from None to No. 4, from to
 No. 2, from " to No. 5, from to
 No. 3, from " to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	34	New	332	Baker			Surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	332	225	Pump & plug		Cement circulated

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

WORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4186 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1650		T. Devonian		T. Ojo Alamo
T. Salt.	1700		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2100		T. Montoya		T. Farmington
T. Yates	2200		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3410		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche & sand				
50	250	200	Sand & gravel				
250	1600	1350	Red beds (sand and shale)				
1600	1650	50	Anhydrite				
1650	2200	550	Salt, anhydrite & red beds				
2200	3250	1050	Sand, shale, anhy. & dole.				
3250	4187	937	Dolomite & anhy. T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 30, 1959
Company or Operator: Donald M. Oliver
Name: [Signature]
Address: Box 953, Midland, Texas
Position or Title: Agent