DUPLICATE
ORM 0-105

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUL 31 1947

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BBS .....

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

Gulf 011	Corporation	Hobbs,	New Mexico	
Chaves Stat	mpany or Operator 1 Well No	in NE NW	Address Sec.	т <b>13</b> S
E SIE N	W PM Caprock	Field.	Chaves	County.
660 Well is feet	south of the North line and	• feet west of the	East line of	18
If State land the oil and	gas lease is No	Assignment No		
If patented land the own	ner is	*	., Address	
If Communit land the	normittee is		Address	
The Legges is	Gulf 011 Corporation		. Address	TUINE, UKIEHUME
Drilling commenced	July 2 19	47	pleted July 21	
Name of drilling contract	tor Geo. P. Livermore, I	nc .	, Address Lubbock,	Texas
	l at top of casing			
	s to be kept confidential until			19
		ANDS OR ZONES		
No. 1, from. 3,045		No. 4, from	to	
No. 2, from	to	No. 5, from	to.	
No. 3, from	to	No. 6, from	to.	
	IMPORT	ANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.		
No. 1, from	toto		feet	
	to			
No. 3, from	to		feet	
No. 4, from	to		feet	

## CASING RECORD

	WEIGHT	THREADS			KIND OF	CUT & FILLED	PERFO	RATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	FURFUSE
9-5/8	25.7#	8 R	8.5.	291.					
9-5/8" 5-1/2"	14#	8 R	S.S.	3000*	HOWCO				
		·	-						
			-			_		]	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4'	9-5/		190	HOWCO		

7=7/0	K1 /99	30001	500	HOWCO			
	<u>J=1/w</u>	0000					
				-[		J	
j				PLUGS AND AD	APTERS		
Heaving p	lug-Mate	rial		Length		Depth Set	
Adapters-	-Material			Size			
Induptore							
SIZE	SHELL		EXPLOSIVE OR HEMICAL USED	QUANTITY	DATE	OR TREATED	DEPTH CLEANED OUT
	-		None				
	_					_	
					]	1	
Results of a	shooting or	r chemical tr	eatment				
		••••••					
			RECORD OF	DRILL-STEM A	ND SPECIAL	TESTS	
		en estal tarte					and attach hereto.
Ir arill-ste	m or other	special cests	of actinition bar			-	
				TOOLS US	SED		
			<b>^</b>	50051	front and fro		feet to
Rotary too	ls were us	ed from	0 feet 1	5005*	feet, and fro	m	feet tofee
Rotary too Cable too	ls were use ls were use	ed from	0 feet 1 3003 1 feet 1	5048*	feet, and fro feet, and fro	m	feet tofee
Cable too	ls were use	ed from	<b>3003 1</b> feet 1	PRODUCT	feet, and fro feet, and fro	m	feet tofee feet tofee
Cable too	ls were use	ed from <b>Jul</b>	3003 • feet 1	<b>3048</b> * PRODUCT 19. <b>47</b>	feet, and fro feet, and fro ION	m	feet tofee
Cable too Put to pro The produc	ls were use oducing ction of th	ed from Jul e first 24 ho	<b>3003 '</b> feet 1 <b>Y 21</b> urs was <b>22</b>	<b>3048</b> PRODUCT , 19. <b>47</b> 8bar	feet, and fro feet, and fro ION rels of fluid of	m	feet tofee % was oil; <b>?</b>
Cable too Put to pro The produce emulsion;	ls were use oducing etion of th	ed from <b>Jul</b> e first 24 ho % water;	3003 1 feet 1 y 21 urs was 22 and 9	5048 PRODUCT , 19.47. 8bar % sediment. Gr	feet, and fro feet, and fro ION rels of fluid of avity, Be	m	feet tofee % was oil;?
Cable too Put to pro The produce mulsion; If gas wel	ls were use oducing ction of th 	ed from <b>Jul</b> e first 24 ho % water; er 24 hours	3003 1 feet 1 y 21 urs was 22 and 9	<b>5048</b> <b>PRODUCT</b> , 19. <b>47</b> <b>8</b> bar % sediment. Gr Gal	feet, and fro feet, and fro ION rels of fluid of avity, Be	m	feet tofee % was oil;?
Cable too Put to pro The produce mulsion; If gas wel	ls were use oducing ction of th 	ed from <b>Jul</b> e first 24 ho % water; er 24 hours	3003 1 feet 1 y 21 urs was 22 and 9	<b>5048</b> <b>PRODUCT</b> , 19. <b>47</b> <b>8</b> bar % sediment. Gr Gal	feet, and fro feet, and fro ION rels of fluid of avity, Be	m	feet tofee % was oil;
Cable too Put to pro The produce mulsion; If gas wel Rock press	FLUGS AND ADAPTERS         ing plug—Material       Length       Depth Set         iter—Material       Disc         EXCORD OF SHOOTING OR OHEMICAL TREATMENT         DEPTH GLEAN ED OUT         DEPTH GLEAN ED OUT         DEPTH GLEAN ED OUT         DEPTH GLEAN ED OUT         NORE         DEPTH GLEAN ED OUT         RECORD OF DEILL-STEM AND SPECIAL TESTS         ILECORD OF DEILL-STEM AND SPECIAL TESTS         TOOLS USED						
FINTO       Discrete         FLUGS AND ADAPTERS         Proving plug—Material       Length         Adapters—Material       Disc         RECORD OF SHOOTING OR OHEMICAL TREATMENT         SIZE       SHELL USED         EXPLOSIVE OR ORDERICAL DESD       QUANTITY         DATE       DEPTH SITE         SIZE       SHELL USED         EXPLOSIVE OR OTHERICAL DESD       QUANTITY         NOME       DATE         BECORD OF DELLASTEM AND SPECIAL TESTS         If drill-stem or other epecial tests or deviation surveys were made, submit report on separate sheet and attach hereto.         TOOLS USED         Rotary tools were used from       O         feet to       SOUST         Feed tools were used from       SOUST         Padbe tools were used from       SOUST         Padbe tools were used from       SOUST         Fact to producting       July 21         July 21       July 47         July 21       July 47         The production of the first 24 hours was       E28         barrels of fluid of which       92.8         genulsion;       % water; and       % sediment. Gravity, Be         If gas well, cs. ft. per 24 hours       Gallong gasoline per J,000 cu. ft. of gas.							
Cable too Put to pro The produce mulsion; If gas wel Rock press Contrac	ls were use oducing etion of th Il, cu. ft. p sure, lbs. p	ed from Jul e first 24 ho % water; er 24 hours er sq. in	3003 · feet to	<b>3048</b> <b>PRODUCT</b> 19. <b>47</b> <b>8</b> bar % sediment. Gr Gal <b>EMPLOYE</b> <b>19.47</b>	feet, and fro feet, and fro ION rels of fluid of avity, Be lons gasoline p EES	m	feet tofee % was oil;? 
Cable too Put to pro The produce mulsion; If gas wel Rock press Contrac	ls were use oducing ction of th II, cu. ft. p sure, lbs. p	ed from Jul e first 24 ho % water; er 24 hours er sq. in	<b>3003 '</b> feet to <b>y 21</b> urs was <b>22</b> and <b>2</b> <b>i ivermore 1</b> FORMA	<b>3048</b> PRODUCT 19.47 8	feet, and fro feet, and fro ION rels of fluid of avity, Be lons gasoline p EES ON OTHER SI	m	feet tofee % was oil;? 
Cable too Put to pro The produce mulsion; If gas wel Rock press Contrac	ls were use oducing ction of th II, cu. ft. p sure, lbs. p	ed from Jul e first 24 ho % water; er 24 hours er sq. in	<b>3003 '</b> feet to <b>y 21</b> urs was <b>22</b> and <b>2</b> <b>i ivermore 1</b> FORMA	<b>3048</b> PRODUCT 19.47 8	feet, and fro feet, and fro ION rels of fluid of avity, Be lons gasoline p EES ON OTHER SI	m	feet tofee % was oil;? 
Cable too Put to pro The produce mulsion; If gas wel Rock press Contrac	ls were use oducing etion of th II, cu. ft. p sure, lbs. p <b>ctor-G</b> wear or af:	ed from Jul e first 24 ho % water; er 24 hours er sq. in prge PJ	3003 · feet to y 21 urs was 22 and 2 i.ivermore, J FORMA e information give	<b>3048 PRODUCT 9RODUCT 3 47 8 5 6 5 6 7 7 8 7 8 8 8 8 8 9 19 19 19 19 19 19 19</b>	feet, and fro feet, and fro ION rels of fluid of avity, Be lons gasoline p EES ON OTHER SI	m	feet tofee % was oil;? 
Cable too Put to pro The produce mulsion; If gas wel Rock press Contrac I hereby s it so far a	ls were use oducing. etion of th Il, cu. ft. p sure, lbs. p <b>tor-G</b> wear or af s can be d	ed from Jul e first 24 ho % water; er 24 hours er sq. in prge P firm that the etermined fr	3003 feet to y 21 urs was 22 and 2 Livermore J FORMA e information give rom available reco	<b>3048 PRODUCT 9RODUCT 3 47 8 5 6 5 6 7 7 7 7 7 7 7 7 7 7</b>	feet, and fro feet, and fro ION rels of fluid of avity, Be lons gasoline p EES ON OTHER SI complete and co	m	feet tofee % was oil; <b>2</b> , Driller , Driller , Driller , Drille
Cable too Put to pro The produce mulsion; If gas wel Rock press Contrac I hereby s it so far a	ls were use oducing. etion of th Il, cu. ft. p sure, lbs. p <b>tor-G</b> wear or af s can be d	ed from Jul e first 24 ho % water; er 24 hours er sq. in prge P firm that the etermined fr	3003 feet to y 21 urs was 22 and 2 Livermore J FORMA e information give rom available reco	<b>3048 PRODUCT 9RODUCT 3 47 8 5 6 5 6 7 7 7 7 7 7 7 7 7 7</b>	feet, and fro feet, and fro ION rels of fluid of avity, Be lons gasoline p EES ON OTHER SI complete and co	m	feet tofee % was oil; <b>2</b>
Cable too Put to pro The produce mulsion; If gas wel Rock press Contract I hereby so it so far a Subscribed	Is were use oducing etion of th II, cu. ft. p sure, lbs. p <b>ctor-G</b> wear or aff s can be d d and swor	ed from Jul e first 24 ho % water; er 24 hours er sq. in orge PJ firm that the etermined fr n to before r	3003' feet to y 21 urs was 22 and 2 Livermore, I FORMA e information give rom available reco me this 25	<b>3048 PRODUCT 9RODUCT 8 bar 8 bar 7 8 constant 6 19 47 6 19 47 6 19 47 6 19 47 6 19 19 47 6 19 19 19 19 19 19 19 19</b>	feet, and fro feet, and fro ION rels of fluid of avity, Be lons gasoline p EES ON OTHER SI complete and co Hobbs, I	m	feet tofee % was oil; <b>2</b>

FORMATION RECORD

FROM	то	THICKNESS IN FEET		FORMATION	
0	310	\$1.0	Surface - San	d & Red Rook	
310	1150	840	Red Bed		
1150	1476	326	Red Resk		
1476	1.500	24	Anhydrite		
16:0	1355	35	Red Rock		
1635	1939	204	Selt		
1739	2140	401	Salt & Shalls		
2140	2868	126	Sand, Salt &	Shale	
2268	2580	112	Anhydrite & S	hells	
2380	\$005	683	Anhydrite & S	hale	
3005	3015	18	Anhydrite		
3015	3019	4	Red Sed		
3019	3040	81	Anhydrite & R	sā Bea	
3040	3045	5	Anbydr1te		
3046	3048	2	Send	. <b>.</b>	
		5048	TOTAL DROTH		
			தும் பிருந்துக்கும் கொதுக்கும் பிருத்தை குடிப்பிருந்துக்கும் கொதுக்கும் பிருத்து		
				• *	
			POHLAT'I O	n pops	
			Anhydri te	1430	
			Baot Salt	8150	
			Red Sand	3048	
			911 or Gas Pay	8045	
				·	
				•• ~~ ~~	