NEW N ICO OIL CONSERVATION COMMIS ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sen The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	,			Mi	idland, Tex		5-7 <i>-</i> 63
				(F	Place)		(Date)
WE ARE		-	NG AN ALLOWA				
	Adob	e Oil Com	pany	Davia,	Well No1	, in SI	
	ompany or (•	~ 88 n	(Lease)		Wildcat	
Valt 1	3	cc	, 1, R	, NM	ирм.,		Pool
C	BEVES	**********************	County. Date Sp	oudded 4-13	3-63 pa	to Drilling Comple	led 4-24-63
	se indicate						PBTD 4381
· •	<u> </u>	 .	Top Oil/Gas Pay_	4291	Name of Pro	d. Form. San An	dres
D	C		PRODUCING INTERVA	<u>L</u> -	÷		•
			Perforations 42	91, 4294, 429	9, 4305, 4	308 and 4316	
E		H	Open Hole		Depth Casing Shoe	4401 D	opth 4343
	K J		OIL WELL TEST -	•		- 1	
L	K	I	Natural Prod. Tes	it: none bbls.	oil,	bbls water in	Choke hrs, min Size
			Test After Acid o	or Fracture Treatm	ent (after reco	very of volume of o	oil equal to volume of
M	N	P	load oil used):_	64 bbls.oil,	44 bbls	water in 24 hrs	Choke Size
			GAS WELL TEST -				
			- Natural Prod. Tes	it:	MCF/Days Ho	urs flowed	Choke Size
Subling ,Ca	sing and Co	menting Recor	•				
Size	Feet	Sax					Hours flowed
2 - 42	1		I .			MCF/Day;	
8-5/8	322	225	Choke Size	Metriod of Test.	11191		
4-1/2	4401	150	Acid or Fracture	Treatment (Give an	mounts of materi	ials used, such as	acid, water, oil, and
<u> </u>	-	 	sand): Acidize	with 1000 ga	allons MCA.	Acidize wit	h 5000 gallons
2"	4343	•	Casing Press.	Tubing Da Press of	ate first new il run to tanks	retarded	acid. 5-3-63
			4	The Permis	_		
			1	<u> </u>			
emarks:			- Gas fransporter_			·	
CCILLAI ES	**************	******		``````````````````````````````````````			***************************************
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	•		rmation given abov		nplete to the be		.
pproved	••••••••••			19.63		Company or Operate	
-					1 0 1	o,en-	·-·
9	IL-CONSI	ERVATION	COMMISSION	Ву:		(Signature)	
	19			*** *********************************	M D Dan		
Y ir segmenter.		*****************	*************************		Send Com	exe - Engines munications regard	ling well to:
Title		·····		Name	Adobe 01	1 Company	
	•	•				7	
				Addre	es 1223 Pet	rolem Life.1	ldg

ADOBE OIL COMPANY 1223 Petroleum Life Building Midland, Texas

: II 3 23

DEVIATION SURVEYS

Davis Well No. 1, Section 9, T-8-S, R-33-E, Unit N, Chaves County, New Mexico

	1/2	degree	@	322
	1/2	-	@	833
	1/2		6	1361
	3/4		@	1735
	3/4		@	2237
	1/2		@	2535
	1/2		@	3018
1			@	3165
	3/4		@	3628
	3/4		@	3883
	3/4		æ	4285
	3/4		@	4405

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

	MBB Butherton
	Signature
	CONVERLIN DRILLING, INC.
	Company
OPERATOR AFFIDAVIT:	
Before me, the undersign	ned authority, on this day, personally appeared
M. D. Rogers	, known to me to be the person whose name is
ection of the direction and	being duly sworn, on eath states that he is on behalf of the operator of the well identified such well was not intentionally deviated from - Engineer
	Signature & Title
Sworn and Subscribed to 1963.	before me, this the 8th day of May
My Commission Expires:	Naline A. Scatt Deline W. Scott
June 1, 1963	motary rubite in and for Midland
	County, State of Texas

abour oil company 1223 Fetroleum Life Building Midland, Theom

DAVIATION SECTIONS

Davis Well No. .., Section 9, T-3-5, R-35-E, Unit v, Chaves Course, New Maxico

SEE	9) 69 % out	1/2
283	9	1/2
Lott	Ð	$\Sigma^* A$
1725		3/6
5 T S	9	7/2
25.35	∌-	3.7
. <u>.1</u>){.	67	5/7
(3), £	· \$	I
3.35	গ	45/4
.3 <u>8</u> £	9	1
4250	Ü	3- 3-
20 ± 2	3	2/4

I hereby certify that I have persones knowledge of the data and tacts placed on this form, and that such information given obove is true and complete.

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CONVECTIN DAILING, INC.	
Company	
	OPERATOR APPIDATITE
rangued accourage on than lay, personally appeared	Before me, the nation
knowa to me to be ont person whose have is	
ther baing saly second on oath states that he is und on behalf of the operator of the well identified that such well use not intentionally deviated from that such well use not intentionally deviated from	acting at the direction a
Elganture & Riche	
to before me, this the day of	Sweet and Eubschitzg 1963.
Marine The State of the	My Commission Skrires:
Tul Bill diadal Vision	10 是一点10 mbL
County, Etate of	·