

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION		8. Farm or Lease Name NEW MEXICO "BX" STATE
3. Address of Operator P.O. Box 1600, MIDLAND, TEXAS 79701		9. Well No. 5
4. Location of Well UNIT LETTER M 662 FEET FROM THE SOUTH LINE AND 662 FEET FROM THE WEST LINE, SECTION 16 TOWNSHIP 8-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat CHAVEROO SAN ANDREAS
15. Elevation (Show whether DF, RT, GR, etc.) 4394 DF		12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU BABER WELL SERVICE, 12-29-74, PULLED RODS & PUMP & 6 JTS TBG. SET C.I. BP ON WIRELINE @ 4200' W/3 SX CNT ON TOP, 12-30-74. WELDED 4 1/2" NIPPLE, FOUND CSC STUCK @ 600' FROM SURFACE, PERF'D CSG AT 3385', PMPD 60 BW IN FORMATION, UNABLE TO CIRCULATE 12-31-74. PERF'D 4 1/2" CSC @ 2300', UNABLE TO CIRC., PERF'D CSG @ 1500', CIRC., SHOT CSG @ 1004.3', UNABLE TO PULL CSG., 1-3-75. SHOT CSG. @ 610', LAID DOWN 18 JTS, SPOTTED 50 SX CNT PLUG @ 650', 50 SX PLUG @ 370', 10 SX PLUG @ SURFACE. INSTALLED DRY HOLE MARKER. FRW 1-4-75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. L. Clemmer* TITLE UNIT HEAD DATE 6-10-75

APPROVED BY *[Signature]* TITLE OIL & GAS INSPECTOR DATE JUL 11 1975

CONDITIONS OF APPROVAL, IF ANY: