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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE		AND	Ellective 2-1-00
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	Supersedes Old C-104 and C-1 Effective 2-1-65 L GAS
LAND OFFICE			W 'SE
TRANSPORTER GAS			<i>UJ</i>
OPERATOR			
PRORATION OFFICE			
Operator			
The Atlantic Ref:	ining Company		
	Parriall New Mandage 6000	2	
Reason(s) for filing (Check proper b	Roswell, New Mexico 8920	Other (Please explain)	
New Well	Change in Transporter of:	Channed from Th	e Permian Corporation
Recompletion	Oil XX Dry G	to Magnolia Pip	e Line Co. eff 3-1-65
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE	80 acres	
Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease
Mona Federal	1 Tobac	Pennsylvanian ort	State, Federal or Fee
Location			
Unit Lette ();660	Feet From The Sout hLi	ine and <u>1980 </u>	om The
	December 400	NMPM 444	County
Line of Section 17	Township 88 Range 3	3E , NMPM, Ch	2Vs8
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which a	oproved copy of this form is to be sent)
Magnolia Pipe Line Con	apany P	. O. Box 900 - Dailas.	Texas
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.		No-vented pending mark	•
	with that from any other lease or pool		W. Old Sade Side
V. COMPLETION DATA	with that from any other lease or poor	, give comminging order number.	
Designate Type of Comple	tion (Y)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	, A 1	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	1	8892
11-20-64\	Name of Producing Formation	7027 Top Oil/Gate Pay	Tubing Depth
Tobac Fenn	Pennsylvania	8923	2845
Perforations			Depth Adsing Shoe
8923-27 \$ 8935 41 w/2	JSPF		9026,61
		ND CEMPITING RECORD	
HOLESIZE	ASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	/33-3/8"	393.91	195
12-1/4	8-5/8"	3594.19	7-750
7-7/8	2-3/8"	9026.61	/ 250
V. TEST DATA AND REQUEST			oil and must be equal to or exceed top allo
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
		Carata at Dancas and	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Floa. During Test			
l			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			TION COMMISSION
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION
when the second second second	nd regulations of the Oil Conservation	APPROVED	, 19
Commission have been complie	nd regulations of the Oil Conservation d with and that the information give	n	
above is true and complete to	the best of my knowledge and belief	BY	
		TITLE	
		This form is to be filed	in compliance with RULE 1104.
OD Drothes	O. D. Bratches	If this is a request for a	allowable for a newly drilled or deepend
	ignature)	well, this form must be accordance tests taken on the well in a	ompanied by a tabulation of the deviation
"Not a found to the Control of the Control		il toole taken on the work in t	

District Drilling Supervisor (Title)

(Date)

March 1, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.