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DISTRIBUTION SANTA FE			Form C-104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old (~104 an Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	
LAND OFFICE		AND NATURA	L GAS
TRANSPORTER OIL			
OPERATOR GAS			
PRORATION OFFICE			
Operator U D D1 1 0			
H. B. Rhoads &			
Box 5032, Mid1: Reason(s) for filing (Check proper	and, Texas 79701		
New Well	Change in Transporter of:	Other (Please explain)	GAS MUST NOT BE
Recompletion X		A CONTRACT OF A	1/1/27
Change in Commishi; X	Casinghead Gas Cond	tensate	SOCIAIN TO R-1079
If change of ownership give nar and address of previous owner	^{ne} Atlanti <u>ç Richfie</u> ld	1 Co. Hobbs New Me	exico
DESCRIPTION OF WELL AN	DESIGNATED BELO	W. IF YOU DO NOT CONCUR	
Leare France	Well No. Pool Name, Including	Pormation H- 53 Kind of Le	ease
Mona Federal	2 Undesignate	state, Fed	deral or Fee Federal 01748
Location K 1	980		<u>10.001a1</u> .01740
Unit Letter;	980 Feet From The South	Ine and <u>1980</u> Feet Fro	om The West
Line of Section 17	Township 8-5 Range	<u> 33-Е , NMPM, Cha</u>	LVES Co.
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of	Coll X or Condensate		proved copy of this form is to be sent;
Mobil Pipe Line	Company	Box 1073, Midland	, Texas
	Cashiphead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
None	Unit Sec. Twp. Bge.		
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 17 8-S 33-		When
Designate Type of Comple		New Well Workover Deepen	X Y
Date Stadded 10 - 4 - 76	Date Compl. Ready to Prod. 10-16-76	Total Depth 90051	<u>Х</u> <u>Х</u>
Date Studded 10 - 4 - 76 Elevations (PF, PKB, RT, GR, etc.	Date Compl. Ready to Prod. 10-16-76 Name of Producing Formation	Total Depth 90051 Tep 20,Gee Pay	X Y
Date Stadded 10 - 4 - 76	Date Compl. Ready to Prod. 10-16-76 Name of Producing Formation	Total Depth 90051 Tep 20,Gee Pay	X X P.B.T.D. 4350 ' Tubing Dayth
Date Studded 10 - 4 - 76 Elevations (PF, PKB, RT, GR, etc. 4423 KB	Date Compl. Ready to Prod. 10-16-76 Name of Producing Formation San_Andres	Total Depth 9005 1 Top Dill/Gee Day 4220 1	X X P.B.T.D. 4350 ' Tubing Depth 4345 ' Depth Casibing Shap
Date Southed 10 - 4 - 76 Elevations (IF, RKB, RT, GR, etc. 4423' KB Perforations 4220' - 4300'	Date Compl. Ready to Prod. 10-16-76 Name of Producing Formation San_Andres TUBING, CASING, AN	Total Depth 9005 1 Top Dil/Gor Day 4220 1 ID CEMENTING RECORD	X X P.B.T.D. 4350' Tubing Depth 4345! Depth Casing Shop 9005!
Date Stadded 10 - 4 - 76 Elevations (<i>DF</i> , <i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc</i>) 4423' KB Performations	Date Compl. Ready to Prod. 10-16-76 Name of Producing Formation San_Andres	Total Depth 9005 1 Top Dill Gree Day 4220 1 D CEMENTING RECORD DEPTH SET	X X P.B.T.D. 4350 ' Tubing Depth 4345 ' Depth Casing Shap 9005 ' SACKS CEMEN
Date Southed 10 - 4 - 76 Elevations (IF, RKB, RT, GR, etc. 4423' KB Perforations 4220' - 4300'	Date Compl. Ready to Prod. 10-16-76 Name of Producing Formation San_Andres TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 9005 1 Top Dil/Gor Day 4220 1 ID CEMENTING RECORD	X X P.B.T.D. 4350 ' Tubing Depth 4345 ' Depth Casing Shop 9005 ' SACKS CEMEN 385
Date Southed 10 - 4 - 76 Elevations (IF, RKB, RT, GR, etc. 4423' KB Perforations 4220' - 4300'	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8"	Total Depth 9005 1 Top Dil/Gor Day 4220 1 ID CEMENTING RECORD DEPTH SET 402	X X P.B.T.D. 4350 ! Tubing Depth 4345 ! Depth Casing Direc 9005 ! \$ACKS CEMEN 385 950
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Date Scotled 10 - 4 - 76 Elevations (<i>DF. BKB. RT. GR. etc.</i> 4423' KB Perfections 4220'-4300' HOLE SIZE TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. 10-16-76 Name of Producing Formation San_Andres TUBING, CASING, AN CASING & TUBING, CASING, AN CASING & TUBING SIZE 13-3/8'' 8-5/8'' 4-1/2'' FOR ALLOWABLE (Test must be able for this determined)	Total Depth 9005 1 Top OIL/Gree Day 4220 1 D CEMENTING RECORD DEPTH SET 402 3594 9005 after recovery of total volume of load o epth or be for full 24 hours)	X P.B.T.D. 4350 ' Tubing Depth 4345 ' Depth Casiby Blace 9005 ' SACKS CEMEN 385 950 250 § 600
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F. S. J. S. 1978 OIL C. HUDDS. N. M. M.

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