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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I.

Operator H. B. Rhoads & Associates	
Address Box 5032, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Other (Please explain) CASINGHEAD GAS MUST NOT BE FILED FOR THIS WELL 11/1/77 OIL CONSERVATION TO B-4079 IS OBTAINED.

If change of ownership give name and address of previous owner Atlantic Richfield Co., Hobbs, New Mexico

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mona Federal	Well No. 2	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fee Federal	Lease No. 0174830
Location Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West Line of Section 17 Township 8-S Range 33-E, NMFM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1073, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 17	Twp. 8-S	Rge. 33-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Res.
Date Spudded 10-4-76	Date Compl. Ready to Prod. 10-16-76	Total Depth 9005'	P.B.T.D. X					
Elevations (D.F., P.B., RT, GR, etc.) 4423' KB	Name of Producing Formation San Andres	Top Oil/Gas Day 4220'	Tubing Depth 4345'					
Perforations 4220'-4300'	Depth Casing Shoe 9005'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	13-3/8"	402	385					
	8-5/8"	3594	950					
	4-1/2"	9005	250 & 600					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

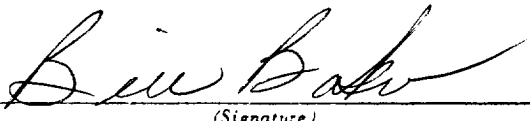
Date First New Oil Run To Tanks 10-14-76	Date of Test 10-30-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 111 bbl.	Oil-Bbls. 29	Water-Bbls. 82	Gas-MCF 17

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

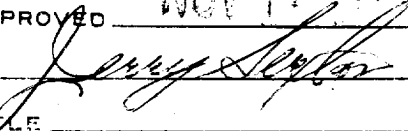
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent
(Title)
November 8, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED
NOV 1 1976
BY 
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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FEB 12 1976

OIL CONSERVATION COMM.
HOOVER, N. M.