

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-0174830-A		
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR H. B. Rhoads & Associates				7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR Box 5032, Midland, Texas				8. FARM OR LEASE NAME Mona Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL, Sec. 17, T-8-S, R-33-E At top prod. interval reported below Same At total depth Same				9. WELL NO. 2		
14. PERMIT NO. -				DATE ISSUED 8-3-76		
15. DATE SPUDDED 10-4-76				19. ELEV. CASINGHEAD 4413'		
16. DATE T.D. REACHED -		17. DATE COMPL. (Ready to prod.) 10-16-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4423' KB		
20. TOTAL DEPTH, MD & TVD 9005'		21. PLUG, BACK T.D., MD & TVD 4350'		22. IF MULTIPLE COMPL., HOW MANY* -		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4220' - 4300' San Andres				25. WAS DIRECTIONAL SURVEY MADE -		
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron				27. WAS WELL CORED -		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		
13-3/8"				402		
8-5/8"				3594		
4-1/2"				9005		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
		385 Sx.		0		
		950 "		0		
		250 + 600 SX.		0		
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		
SACKS CEMENT*		SCREEN (MD)				
30. TUBING RECORD						
SIZE		DEPTH SET (MD)		PACKER SET (MD)		
2-3/8"		4345		-		
31. PERFORATION RECORD (Interval, size and number)						
4220' - 4300'						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
4220-4300			5000 gal. 15% acid			
33.* PRODUCTION						
DATE FIRST PRODUCTION 10-14-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab			WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 10-16-76		HOURS TESTED 7		CHOKE SIZE -		
PROD'N. FOR TEST PERIOD →		OIL—BBL. 17		GAS—MCF. TSTM		
WATER—BBL. 39		GAS-OIL RATIO -				
FLOW. TUBING PRESS. -		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		
OIL—BBL. 58		GAS—MCF. -		WATER—BBL. 134		
OIL GRAVITY-API (CORR.) 210						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel					TEST WITNESSED BY Bill Baker	
35. LIST OF ATTACHMENTS Log						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>Bill Baker</u>		TITLE <u>Agent</u>		DATE <u>10-19-76</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

NOV 2 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**