

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0174830-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mona Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tobac Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-T8S-R33E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL (Unit letter K)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4413' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE
Tobac Penn only
ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9005', PBD 8966'. Presently completed in Tobac Penn perms 8931-36' & 8941-47'. On 24 hr test 7/1/75 pumped 2 BO & 9 BW. On 7/15/75 well started producing mud & pump failed. 8/1/75 attempted to pull pump & pump hung in tbg @ 6900'. Attempted to pull tbg. Tbg was stuck. Shut well in. This well is uneconomical to restore to production. Propose to plug the Tobac Penn zone only prior to changing ownership of well in the following manner:
1. Rig up, install BOP. Fish rods & cut 2-3/8" OD EUE tbg @ approx 6900' & pull.
2. Run 4 1/2" cmt retainer, set retr @ 6600' & cmt squeeze below retr w/125 sx C1 C cmt contg 4% gel & 8#/sk salt.
3. Cap well w/valve @ surface & temporary abandon.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 1/13/76

(This space for Federal or State office use)

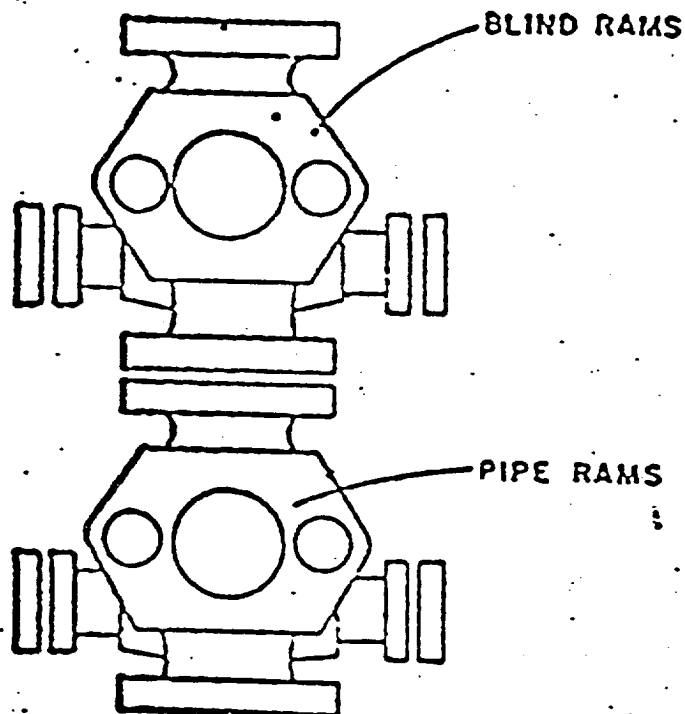
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Mona Federal

Well No. 2

Location 1980' FSL & 1980' FWL
Sec 17-T8S-R33E, Chaves, N.M.

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.