

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0174830-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mona Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Tobac-Pennsylvanian

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 17, T-2-S, R-33-E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling Well2. NAME OF OPERATOR
The Atlantic Refining Company3. ADDRESS OF OPERATOR
P. O. Box 1978, Roswell, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL, 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Spud

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up Moran Drilling Corporation rotary rig and spudded well at 8:30 P.M. 12/23/64. Drilled 17-1/2" hole to 410'. Set 12 jts of 13-3/8" OD SR 48 H-40 casing at 401.91'. Cemented w/385 ex Incon neat. Plug down at 10:30 A.M. 12/24/64. Cement circulated. WOC 50 hrs. Tested 13-3/8" casing to 1000' for 30 min. OK and job complete at 1:30 P.M. 12/26/64. Drilled 11" hole to 3600'. Ran 113 jts of 8-5/8" OD SR 24 J-55 and 32 H-40 casing, float shoe and float collar = 3580.56'. Set at 3594.06' RKB. Cemented w/700 ex 1:1 Incon-Pozmix + 8% gel & 2% CaCl and w/250 ex Incon neat cement. Plug down at 12:00 noon 12/30/64. Top of cement at 1700' by temperature survey. WOC 26 hrs. Tested 8-5/8" casing to 1400' for 30 min. OK and job complete at 3:00 P.M. 12/31/64. Resumed drilling = 7-7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. Butke

TITLE

District Drilling Supervisor

DATE

1-5-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 7 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.