Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

	REQUEST										
Coperator	TO TRANSPORT OIL AND NATUR						AL GAS Well API No.				
Hondo Oil & Gas	Company	· · · · · · · · · · · · · · · · · · ·				30-005-10008					
P. O. Box 2208,	Roswell,	NM 882	02								
Reason(s) for Filing (Check proper box) New Well Recompletion	Chang Oil	ge in Transpo		Oth	er (Please expla	iin)					
Change in Operator	Casinghead Gas										
If change of operator give name and address of previous operator							,				
II. DESCRIPTION OF WELL A	ND I FACE										
Lease Name Mona Federal		L L	ame, Includi Tobac I	ng Formation Penn			f Lease FederalXX Ree		se No. 74830A		
Location					1.0	0.0					
Unit LetterN	:660	Feet Fr	om The	South Lin	e and19	80 Fe	et From The	West	Line		
Section 17 Township	88	Range	33E	, N	мрм,		(Chaves	County		
III. DESIGNATION OF TRANS			D NATU	RAL GAS							
Name of Authorized Transporter of Oil Mobil Pipeline Co.				Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					e address to wh						
Trident NGL, In	Unit Sec.	Twp.	Rge.	ls gas actuall	ox 50250 y connected?	When	?				
give location of tanks.	K 1	7 8S	33E	Yes			08/30/91				
If this production is commingled with that f IV. COMPLETION DATA				ing order num							
Designate Type of Completion -		Well C	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Date Spudded	Date Compl. Rea	dy to Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe							
	TUBI	VG. CASII	NG AND	CEMENTI	NG RECOR	D					
HOLE SIZE	,	& TUBING		DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR ALLO)WABLE									
OIL WELL (Test must be after re	covery of lotal vol			be equal to or	exceed top alle	owable for this	depth or be fo	r full 24 hour:	·.)		
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pr	emp, gas lift, e	ic.)				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	1			<u> </u>			1				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF CO	MPI IAN	NCF								
I hereby certify that the rules and regular Division have been complied with and	ations of the Oil Co	onservation			OIL CON	1SERV	ATION E	OISIVIC Get	N 1		
is true and complete to the best of my knowledge and belief.				Date Approved							
Marla Le	Leur	ie_		By_	ORIGINAL	. 94GNED 8	Y JERRY SI	EXTON			
Signature Karla LeJeune	Production	n Secre	etary	by -	Dł		PERVISOR				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)625-6745

Printed Name 10/24/91

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.