	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.	1		
	LAND OFFICE			
I.	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			
	^			

u.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE ANDIBES OFFICE G. C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		Jun 23 11 PM '67			
TRANSPORTER GAS	+	ON CO I II IN DI			
OPERATOR					
PRORATION OFFICE Operator					
Atlantic Lichtic	d Corg and				
Address					
Reason(s) for filing (Check proper	1, lev Paxico (1990)				
New We!!	Change in Transporter of:	Other (Please explain)	postar of explorment pas		
Recompletion		Gas Tiron Care	and to Titles (vo. Cil Co		
Change in Ownership	7 · · · · · · · · · · · · · · · · · · ·	idensate	week the spanish care that co		
If change of ownership give nam	ne				
and address of previous owner					
DESCRIPTION OF WELL A	ND LEASE				
Lease Name	Lease No. Well No. Pool	Name, Including Formation	Kind of Lease		
Location Pederal	0'-0174/30A 4 Tob	ne lenng lenates	State, Federal or Fee Federal		
Unit Letter	600 Feet From The South L		์ คะรั		
			n The		
Line of Section	Township 85 Range	, NMPM,	\$156.25 County		
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	TAC			
Name of Authorized Transporter of	Cil 🏊 or Condensate 🗌	Address (Give address to which appr	oved copy of this form is to be sent)		
Name of Authorized Transporter of	3.0	P. U. LON SEC - THEREIN	Sy 16 mag		
(10.185 (REVICE UI		Address (Give address to which appr	oved copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
give location of tanks,	7 27 88 33E		9~ 33~65		
this production is commingled	with that from any other lease or pool	l, give commingling order number:			
OMPLETION DATA	Otl Wall Can Wall	New Well Workover Deepen			
Designate Type of Comple	tion - (X)	Morkove: Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation				
) Italia of Floadeling Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD			
	ONDING & TOBING SIZE	DEPTH SET	SACKS CEMENT		
EST DATA AND REQUEST	FOR ALLOWARIE (T				
L_WELL	able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-		
ite First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
ngth of Test	Tubing Pressure	Casing Pressure			
		Cdamy Fressure	Choke Size		
tual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
S WELL					
ual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
ting Nothed (gives healt as)					
ting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
TIFICATE OF COMPLIA	NCE				
THE ST COMPLIA	TCE		TION COMMISSION		
eby certify that the rules and	regulations of the Oil Conservation	APPROVED	<u>N 24 987</u> , 19		
is true and complete to the	with and that the information given ne best of my knowledge and belief.	OF ICHT	*1		
		SIGNA	*1 *1. *1		
19 6 Life .	L	TITLE			
Cope A. A. Madera	Michael Boxin	This form is to be filed in c	ompliance with RULE 1104.		
(Sig.	nature)	well, this form must be accompar	able for a newly drilled or deepened ited by a tabulation of the deviation		
AND WALL OF A COMMUNICATION OF	A Life is the Char	tests taken on the well in accord	tests taken on the well in accordance with RULE 111.		
(T	itle) 2-67	All sections of this form mus able on new and recompleted we	t be filled out completely for allow-		
	ate)	Fill out only Sections I, II,	III, and VI for changes of owner,		
(1)	/		er, or other such change of condition. be filed for each pool in multiply		
	j	completed wells.	ioi each pool in multiply		