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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old Form C-104
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 3 11 21 AM '66

I. Operator
Atlantic Richfield Company
Address
P. O. Box 1978, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Mona Federal Well No.: 5 Pool Name, Including Formation: Chaveroo San Andres Ext. Kind of Lease: Federal Lease No.: *
Location
Unit Letter: G 1980 Feet From The North Line and 1980 Feet From The East
Line of Section: 17 Township: 8S Range: 33E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
Vented temporarily pending sales outlet
If well produces oil or liquids, give location of tanks. Unit: G Sec.: 17 Twp.: 8S Rge.: 33E Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Rest'v. <input type="checkbox"/>	Diff. Rest'v. <input checked="" type="checkbox"/>
Date xxxx Re-entry started May 6, 1966	Date Compl. Ready to Prod. 5-12-66	Total Depth 9040	P.B.T.D. 4331					
Elevations (DF, RKB, RT, GR, etc.) 4414 DF	Name of Producing Formation San Andres	Top Oil/Gas Pay 4234	Tubing Depth 4205.33					
Perforations 4234, 4240, 4254, 4260, 4266, 4272, 4275 & 4286 w/ 1 3/8" Jet Shot			Depth Casing Shoe 4367.57 RKB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		392.55		350 (Set in 1965)			
11	8 5/8		3569.58		835 (Set in 1965)			
7 7/8	4 1/2		4367.57		250			
	2 3/8"		4205.33					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 12, 1966	Date of Test 5-31-66	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 15#	Choke Size
Actual Prod. During Test 27	Oil - Bbls. 23	Water - Bbls. 4	Gas - MCF Not measured

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Kloxin
(Signature)
District Production & Drilling Sup't.
(Title)
June 2, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1, 19
BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply