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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K-3020

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-entry	7. Unit Agreement Name
2. Name of Operator Southwest Production Corporation	8. Farm or Lease Name Bell-State
3. Address of Operator 520 Petroleum Building - Abilene, Texas	9. Well No. 1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 85 RANGE 32E NMPM.	10. Field and Pool, or Wildcat Button Mesa
15. Elevation (Show whether DF, RT, GR, etc.) DF 4381	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporarily Abandoned <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally drilled by Bell Petroleum and completed in the San Andres and then temporarily abandoned. On 9-9-66 Southwest Production re-entered the well, cleaned out to 4130, set a bridge plug at 4125, selectively perforated 4076 - 4117, acidized w/1500 gallons - swabbed 6 BWPH. On 9-13-66 a 35 sack cement plug was placed over perforations, estimated top of plug at 3775. The hole was then turned over to Bell Petroleum who was going to pull the casing and plug the hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walt Chmura TITLE Agent DATE 9-26-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: