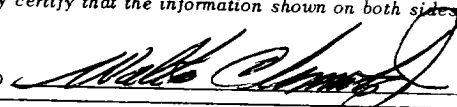


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Re-entry NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER				8. Farm or Lease Name Bell-State			
2. Name of Operator Southwest Production Corporation				9. Well No. 1			
3. Address of Operator 520 Petroleum Bldg. Abilene, Texas				10. Field and Pool, or Wilacat Button Mesa			
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 16 TWP. 85 RGE. 32E NMPM				12. County Chaves			
15. Date Spudded 2-20-63	16. Date T.D. Reached 7-13-63	17. Date Compl. (Ready to Prod.) 9-13-66	18. Elevations (DF, RKB, RT, GR, etc.) DF 4381	19. Elev. Casinghead 4370			
20. Total Depth 4600	21. Plug Back T.D. 4125	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By T.D.	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 4076-4117 San Andres						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	32#	348	11 1/4"	170 Sks		None	
4 1/2"	11#	4251	7 7/8"	150 Sks		--	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	
					None	PACKER SET	
31. Perforation Record (Interval, size and number) 3/8" Jet shots, 1 shot per foot 4076, 81,82,87,91,97,98, 4100, 02,03, 10, 11, 12, 17, 18.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4076-4117 AMOUNT AND KIND MATERIAL USED 1500 Gal. Reg. acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 			TITLE Agent		DATE 9-28-66		

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

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