

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. <u>30-005-10031</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State <u>28</u>
8. Well No. <u>1-E</u>
9. Pool name or Wildcat Tobac Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4383</u> GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Chaveroo Operating Company, Inc.
3. Address of Operator P.O. Box 5475 Kingwood, Texas 77325	4. Well Location Unit Letter <u>E</u> : <u>1874</u> Feet From The <u>FNL</u> Line and <u>554</u> Feet From The <u>FWL</u> Line
Section <u>28</u> Township <u>8-5</u> Range <u>33-E</u> NMPM Chaves County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4383</u> GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Started 11/12/94 Finished 11/17/94
Run cast iron bridge plug on wire line, set @ 9000', free point casing @ 3700'. Circulate hole with mud, spot 25 sacks cement on top of cast iron bridge plug 9000'-8855', pull tubing to 7000', spot 25 sacks cement from 7000'-6855'. Pull tubing out, cut 4 1/2" casing @ 3700'. Run tubing to 3750', spot 65 sacks cement, wait on cement, tag cement @ 3586', plug from 3750'-3586', perforate @ 1500'; try to circulate, could not pump into perforations, run tubing to 1560', spot 40 sacks cement. Tag cement @ 1368', plug from 1560'-1368'. Pull tubing to 60', pump 15 sacks from 60' to surface, pump 30 sacks down 13 3/8, Cement marker. Class "C" cement; Mud 25 lbs salt gel per bbl.

OK'd by Jack Griffin OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>T.G. Singletary</u>	TITLE <u>Production Foreman</u> DATE <u>11/21/94</u>
TYPE OR PRINT NAME <u>T.G. Singletary</u>	Mobile (505) 369-5776 TELEPHONE NO. (505) 396-4338

(This space for State Use)	
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL & GAS INSPECTOR</u> DATE <u>11/21/94</u>
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

NOV 29 1994

COD HOBBS
OFFICE